

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|  |                        |                         |  |   |                      |  |
|--|------------------------|-------------------------|--|---|----------------------|--|
| Name of Company<br><b>Tri-Service Drilling Company</b> |                        |                         | Address<br><b>Box 1785, Midland, Texas</b> |   |                      |  |
| Lease<br><b>Wylie Estate</b>                           | Well No.<br><b>1</b>   | Unit Letter<br><b>0</b> | Section<br><b>5</b>                        | Township<br><b>18-S</b>                 | Range<br><b>38-E</b> |  |
| Date Work Performed<br><b>1-21-62</b>                  | Pool<br><b>Wildcat</b> |                         |  | County<br><b>Lea County, New Mexico</b> |                      |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work

**DST**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Took DST #4, 7660-7870', tool open 1 hr, good blow and died in 50 minutes. Recovered 1638' of drilling mud + 5567' of sulphur water. Hydrostatic pressure in 3450#, out 3430#. Initial flow pressure 1330#, final flow pressure 3210#. 15 minute initial shut-in pressure 3225#.

|   |                               |  |
|---|-------------------------------|--|
| Witnessed by<br><b>Prentice Hightower</b> | Position<br><b>Toolpusher</b> | Company<br><b>Tri-Service Drilling Co.</b> |
|---|-------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA


|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P B T D                | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

## RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

|   |  |
|---|--|
| Approved by<br> | Name<br><b>R. S. Bond</b>                      |
| Title   | Position<br><b>Contact Representative</b>      |
| Date  | Company<br><b>TRI-SERVICE DRILLING COMPANY</b> |