	NO. OF COPIES RECEIVED	<i>i</i> —		
	DISTRIBUTION	REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-11 Supersedes Old C-104 and C-11 AND Figure 1-1-65		
	SANTA FE			
	U.S.G.S.	AUTHORIZATION TO TRA		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 28 2 48 PH '67		
	TRANSPORTER OIL		JUL Z i	18 FM 6/
	GAS	-		
	PRORATION OFFICE	-		
۱.	Operator			
	R. G. McPheron Address			
	Box 176, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion Oil X Dry Gas			
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
I.	DESCRIPTION OF WELL AND			
	Lease Name		me, Including Formation	Kind of Lease
	Opal Huston	l Bisho	op Canyon San Andres	State, Federal or Fee Fee
	Unit Letter A ; 900 Feet From The North Line and 330 Feet From The East			
	Line of Section 9 , Township 18S Range 38E , NMPM, Lea County			
I.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Admiral Crude Oil Corp Name of Authorized Transporter of Cas	oration	P. O. Box 1345, Midla Address (Give address to which appro	nd, Texas
	Phillips Petroleum Company Bartlesville, Oklahoma			
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When			
	give location of tanks.	A 9 18S 38E	Yes	
		th that from any other lease or pool,	give commingling order number:	
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				P.B.1.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
L7	THESE DATA AND DECKIEST E	OD ALLOWADIE (T	4	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
				<u> </u>

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title) 7-28-67 (Date)

APPRÓVED

TITLE

Operator

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.