



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

BISHOP CANYON URANIUM CORPORATION
(Company or Operator)

OPAL HUSTON
(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 9, T. 18-S, R. 38-E, NMPM.

Undesignated Pool, Lea County.

Well is 900 feet from North line and 330 feet from East line

of Section 9. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 2-13, 1959 Drilling was Completed 2-27, 1959

Name of Drilling Contractor Howard P. Holmes

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3654.9. The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from 4790 to 4805 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 60 to 80 feet.

No. 2, from 180 to 190 feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|-------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 8 5/8 | 24 | New | 359 | Texas Style | | | |
| 5 1/2 | 15.5 | New | 4930 | Halliburton | | | |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 11 | 8 5/8 | 377 | 275 | Halliburton | | |
| 7 7/8 | 5 1/2 | 4935 | 400 | Halliburton | | |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated with 4 shots/foot from 4790 to 4805. Treated with 1500 gallons of mud acid

Result of Production Stimulation Tested with 1500 gallons mud acid

Depth Cleaned Out _____

CORD OF DRILL-STEM AND SPECIAL TA 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4940 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 5-1, 19 59

OIL WELL: The production during the first 24 hours was 90 barrels of liquid of which 12 % was
was oil; _____ % was emulsion; 88 % water; and _____ % was sediment. A.P.I.
Gravity 32

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|---------------------------|----------------------|-----------------------------|
| T. Anhy. <u>2007</u> | T. Devonian _____ | T. Ojo Alamo _____ |
| T. Salt <u>2130</u> | T. Silurian _____ | T. Kirtland-Fruitland _____ |
| B. Salt <u>3080</u> | T. Montoya _____ | T. Farmington _____ |
| T. Yates <u>3230</u> | T. Simpson _____ | T. Pictured Cliffs _____ |
| T. 7 Rivers <u>3418</u> | T. McKee _____ | T. Menefee _____ |
| T. Queen <u>3764</u> | T. Ellenburger _____ | T. Point Lookout _____ |
| T. Grayburg <u>4455</u> | T. Gr. Wash _____ | T. Mancos _____ |
| T. San Andres <u>4813</u> | T. Granite _____ | T. Dakota _____ |
| T. Glorieta _____ | T. _____ | T. Morrison _____ |
| T. Drinkard _____ | T. _____ | T. Penn. _____ |
| T. Tubbs _____ | T. _____ | T. _____ |
| T. Abo _____ | T. _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. _____ |
| T. Miss. _____ | T. _____ | T. _____ |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|--|------|----|----------------------|-----------|
| 0 | 330 | 330 | Caliche, water, sand and Red Bed | | | | |
| 330 | 2007 | 1677 | Red Bed & Anhydrite | | | | |
| 2007 | 2130 | 123 | Anhydrite | | | | |
| 2130 | 3080 | 950 | Salt Section | | | | |
| 3080 | 4455 | 1375 | Sand, salt, gypsum Anhydrite, Red Bed dolomite | | | | |
| 4455 | 4813 | 358 | Dolomite, anhydrite sand | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator Bishop Canyon Uranium Corp. Address Box 20209, Alameda, New Mexico (Date) May 1, 1959
Name Charles L. Lunn Position or Title _____