ĺ	NO. OF COPIES RECE	EIVED	_	
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.		_	
	LAND OFFICE			
	IRANSPORTER	OIL	_	
	TRANSPORTER	GAS	_	
	OPERATOR			
	PRORATION OF	TICE		
	Operator			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR	REQUEST F AUTHORIZATION TO TRAI	ONSERVATION COMMISSI FOR ALLOWABLE AND MEDIC C. NSPORT OIL AND NATURAL C	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
I.	PRORATION OFFICE Operator							
	C. W. TRAINER							
	P. O. BOX 1100 Hobbs, New Mexico 88240 eason(s) for filing (Check proper box) Other (Please explain)							
	Change in Transporter of: ecompletion Oil Dry Gas Change in Ownership XX Casinghead Gas Condensate Office (Freese explain) This change of Operator will be effective October 1, 1967.							
	If change of ownership give name and address of previous owner	TRAINER CORPORATION P	. 0. Box 1100 Hobb	s, New Mexico				
11.	DESCRIPTION OF WELL AND I		Toludes Foreston	Kind of Lease				
	Lease Name Simmons		ne, Including Formation op Canyon San Andres	State, Federal or Fee Fee				
	Location			Mant				
	Unit Letter L ; 188	O Feet From The South Line	e and 990 Feet From	The West				
	Line of Section 10 , Tow	nship 18-S Range 3	38-Е , ммрм,	Lea County				
III.	DESIGNATION OF TRANSPORT							
	Name of Authorized Transporter of Oil The Penmian Componation		Address (Give address to which appro					
	The Permian Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P. O. Box 3119 Midland, Texas Address (Give address to which approved copy of this form is to be se					
	Phillips Petroleum Comp	Unit Sec. Twp. Rge.	Bartlesville, Oklahoma Is gas actually connected? Wh					
	If well produces oil or liquids, give location of tanks.	L 10 18-S 38-E	Yes	May 21, 1963				
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)								
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)				
			Casing Pressure	Choke Size				
	Length of Test	Tubing Pressure	Cdsing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
			OIL CONSERV	A TION COMMUSCION				
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERV	ATION COMMISSION				
			APPROVED	, 19, 19				
	above is true and complete to the	best of my knowledge and belief.	BY					
	1/1/	•	TITLE	compliance with pur 5 4404				
		Mul	If this is a request for allo	compliance with RULE 1104.				
	C. W. Trainer (Sign	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Owner	Operator (e)	All sections of this form mable on new and recompleted w	oust be filled out completely for allow- vells.				
	-	25, 1967	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.					

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.