## NEW N° CICO OIL CONSERVATION COMMIS ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) -XXXXXX ALLOWABLE 0000

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-191 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into the	e stock tanks.	Vas muse	Hobbs, New MexicoDecember 31, 1962
AOF W	TDERV RE	OUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
AKE n	EREDIKE,	AG DO LIV	Simmons , Well No. 1 , in NW 1/4 SW 1/4,
1.	Sec.	10	T-18-S R -38-E NMPM, Bishop Canyon San Andres Pool
L	ea		County. Date Spudded12-15-62 Date Drilling Completed 12-27-62
	e indicate lo		Elevation 3646 b GL Total Bepth 3812
			Top Oil/Ger Pay 4805 Name of Prod. Form. San Andres
P   '	C B	A	PRODUCING INTERVAL -
	* 1		4005 4906
	F G	H	Perforations 4805 - 4806 Depth Depth Tuking 4788
'			Open Hole Casing Shoe 4812 Tubing 4788
			OIL WELL TEST - Choke
	K J	I	Natural Prod. Swabbed 38 bbls.oil, 114 bbls water in 24 hrs, 0 min. Size
x	] .	1.	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
L_		<del>  </del>	Test After Acid or Fracture Treatment (after recover) of total Choke
M	N O	P	load oil used): bbls.oil, bbls water in hrs, min. Size
			GAS WELL TEST -
		<u></u>	Choke Size
	<u>10-185-3</u>		
abing ,Casing and Cementing Recor			Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
			Choke Size Method of Testing:
8 5/8	323	250_	The wood such as acid, water, oil, and
		220	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5 1/2	4812	220	sand): Casing Tubing Date first new Casing Tubing Date first new Casing Tubing Date first new
			sand): Casing Tubing Date first new Press. Press. oil run to tanks December 30, 1962
2 7/8	4788		Oil Transporter Western Oil Transportation
	1		Ull Transporter Nessert Off
		<u> </u>	Gas Transporter Not connected yet
emarks:	Pe	rforate	d in 500 gallons acid.
		<u> </u>	
	•		
		b.a :=6	formation given above is true and complete to the best of my knowledge.
1 here	eby certury tr	at the m	TRAINER
pproved.			Company or Operator)
			N COMMISSION  By: (Signature) C. W. Trainer
C	OIL CONSE	RYATIO	N COMMISSION By: (Signature) C. W. Trainer
2	11	· .	Title Owner - Operator
y:	<u> </u>	<u> </u>	Send Communications regarding well to:
~	10		
itle			Name C. W. TRAINER
,	p <sup>er</sup> en en e		AddressP. O. Box 2222, Hobbs, New Mexico
-			Address