

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILM	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

18710

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Sony's Oilfield Services, Inc.

3. Address
P. O. Box 1438 Hobbs, N. M. 88240

4. Location of Well
UNIT LETTER **E** FEET FROM THE **2225** **North** LINE AND **800** FEET FROM
THE **West** LINE, SECTION **10** TOWNSHIP **18 S** RANGE **38 E** NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3649.8

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No. **Griffin**

10. Field and Pool, or Wildcat
Bishop Canyon San Andres
*Sheet Bishop Canyon
S.A. R 7552*

12. County
Lee *7-1-84*

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-13-79 Baber Well Servicing Co. rigged up. Pulled rods, took off well head, installed BOP, shut well in.
- 6-12-79 Ran 5 1/2" gauge ring to 4800'. Ran 5 1/2" bridge plug to 4780' and set. Ran bailer twice, dumped 4 sacks cement on top of bridge plug. Talled 2 3/8 pipe in to 4720 and hit cement. Filled with mud while pulling pipe. Stood back 3600' pipe. Laid 38 Jts down.
- 6-13-79 Removed BOP & spool. Rigged up casing jacks, couldn't pull casing. Made wireline shot at 3067', still stuck. Pumped down 5 1/2" at 1500 psi. Shot 5 1/2" at 2114. No circulation. Ran 2 3/8 tubing to 3080', spotted 50 sacks cement, went up to 2130' and spotted 50 sacks cement. Layed down 2 3/8" tubing.
- 6-14-79 Rigged up wireline, shot 5 1/2" at 936', pulled pipe out and laid down. Ran 2 3/8 to 990' and spotted 50 sacks cement, pulled and laid down 2 3/8" tubing. Shut down.
- 6-15-79 Ran 2 3/8 in hole, tagged at 800'. pulled up to 342' and spotted 50 sacks cement. Shut down.
- 6-16-79 Ran 2 3/8 and tagged at 220'. Laid down 2 3/8. Cut surface head off, Pumped 10 sacks cement at top. Rigged down. Welded plate inside surface and put up dry hole marker. Removed all production equipment, bladed location, cleaned up area.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert E. Sonnemaker TITLE President DATE 6-19-80

APPROVED BY G. B. Statton TITLE OIL & GAS INSPECTOR DATE JUN 23 1980

CONDITIONS OF APPROVAL, IF ANY:

m