

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1959 FEB 27 AM 10:14

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

BISHOP CANYON URANIUM CORPORATION  
(Company or Operator)

C. M. Griffin  
(Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 10, T. 18-S, R. 38-E, NMPM.  
Wildcat Pool, Lea County.

Well is 2225 feet from North line and 800 feet from West line  
of Section 10. If State Land the Oil and Gas Lease No. is

Drilling Commenced 1-15, 1959. Drilling was Completed 2-10, 1959.

Name of Drilling Contractor Howard P. Holmes

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3649.8. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4800 to 4870. No. 4, from to  
No. 2, from to. No. 5, from to  
No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 40 to 150 feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	342	Texas Style			Surface
5 1/2"	15.5#	New	4980	Halliburton			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	342	250	Halliburton		Natural
7 7/8"	5 1/2"	4980	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1000 gallons mud acid

Result of Production Stimulation 90 barrels of oil, 30 barrels of water in 10 hours

Depth Cleaned Out

## CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from Surface feet to 5995 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing 2-20-59, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was 70 barrels of liquid of which 90 % was  
was oil; 1 % was emulsion; 8 % water; and 1 % was sediment. A.P.I.  
Gravity Approx. 30

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

## Southeastern New Mexico

T. Anhy. 2007  
T. Salt. 2130  
B. Salt. 3080  
T. Yates. 3230  
T. 7 Rivers. 3418  
T. Queen. 3764  
T. Grayburg. 4455  
T. San Andres. 4813  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
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T.

## Northwestern New Mexico

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Caliche, water, sand and red bed				
330	2007	1677	Red Bed and Anhydrite				
2007	2130	123	Anhydrite				
2130	3080	950	Salt Section				
3080	4455	1375	Sand, salt, gypsum, Anhydrite, red bed and dolomite				
4455	4813	358	Dolomite, Anhydrite and sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

2-20-59

Company or Operator Bishop Canyon Uranium  
Name Mark H. Turner

Address Box 2016 (Date)  
Position or Title President