

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-07327</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SWD <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  Forrest
2. Name of Operator AVRA OIL COMPANY	8. Well No. 1-4
3. Address of Operator Post Office Box 3193, Midland, TX 79702	9. Pool name or Wildcat Bishop Canyon San Andres
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>East</u> Line and <u>990</u> Feet From The <u>North</u> Line Section <u>11</u> Township <u>18 South</u> Range <u>38 East</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3,651'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3/8/92 we re-entered the Forrest "A" #1 well, drilled out 1st plug from 0-10' inside casing. Drilled out 2nd plug from 2,070'-2,150'. On 3/19/92 drilled out 3rd plug from 3,100'-3,180'. Had some soft cement from 4,840' to 5,000'. On 3/20/92 ran cement bond log. Top of cement @ 1,924'. Perforated 4,880'-4,898', 4 shots, total of 60 holes. 3/23/92 acidized 1,500 gals of 15% hcl WFE. Ran 5-1/2" by 2-7/8" nickel plate LOC, set packer & 156 jts of 2-7/8" Rice Engineering ceramic coated tbq. Set packer @ 4,820'. Ran casing integrity test 2:00 PM on 3/24/92 with Commission representative present. Casing held OK. Date of first injection 4/1/92.

NOTE: Forrest "A" #1 was plugged and abandoned by R. G. McPherson in June of 1972 w/5-1/2" left in place.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Saeed Afghani TITLE President DATE 1/11/93

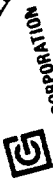
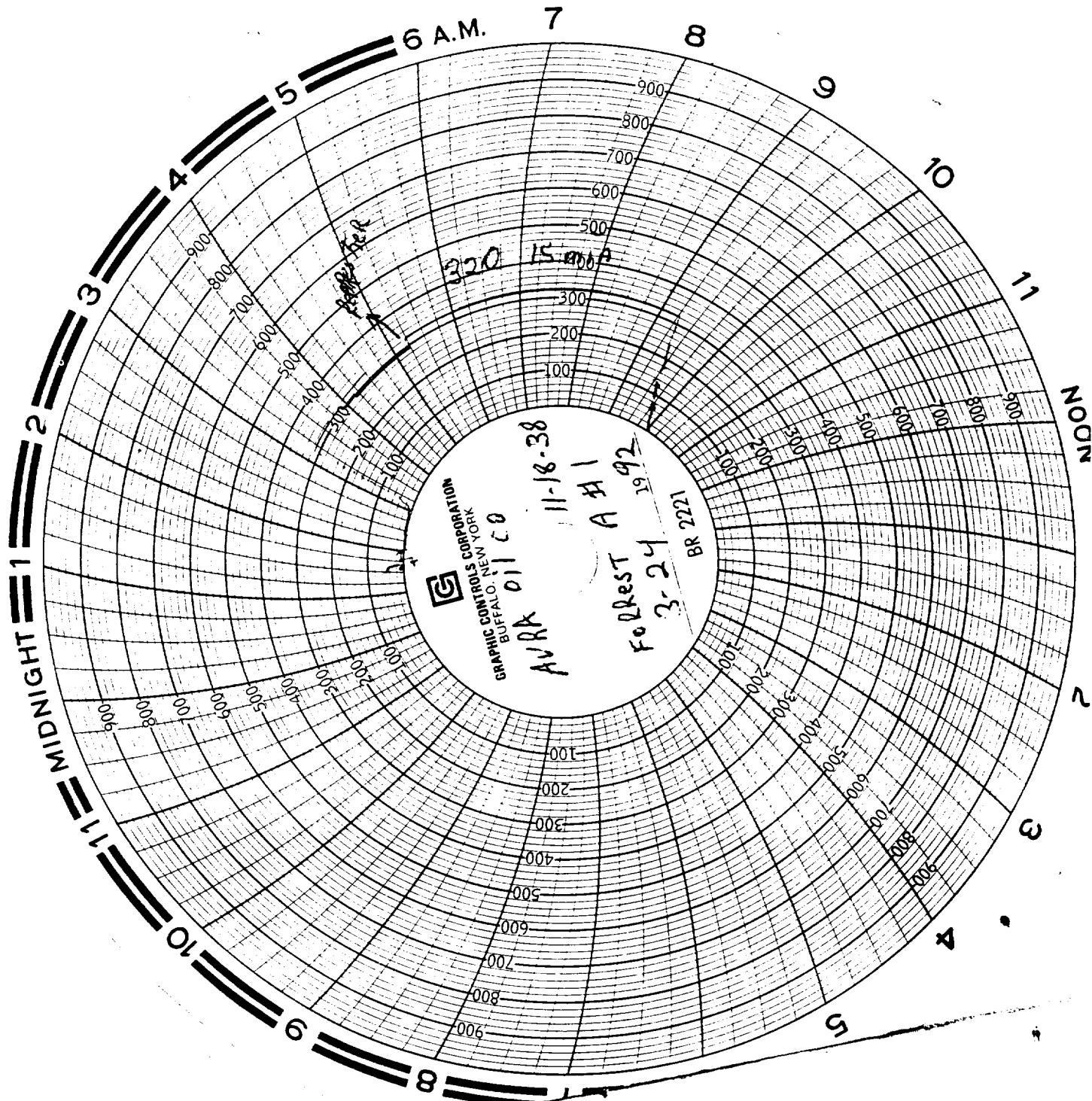
TYPE OR PRINT NAME Saeed Afghani TELEPHONE NO. (915) 682-4866

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 15 1993

CONDITIONS OF APPROVAL, IF ANY:



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

AVRA 011 C0  
11-18-38

Forrest A #1  
3-24 1992

BR 2221

DATE  
TYPE  
TWM  
UNIT