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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator R. G. McPheron	8. Farm or Lease Name Forrest A
3. Address of Operator P. O. Box 176, Hobbs, New Mexico 88240	9. Well No. 1-4
4. Location of Well UNIT LETTER A . 330 FEET FROM THE E LINE AND 990 FEET FROM THE N LINE, SECTION 11 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Bishop Canyon San Andres <i>East Bishop Canyon</i>
15. Elevation (Show whether DF, RT, GR, etc.) GR 3651	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set plug in 5 1/2" csg. from 4840 to 5055 W/32 sks. cement. At base of salt from 5100 to 3180 W/10 sks. cement, at top of salt from 2070 to 2150 W/10 sks. cement, from 40' to surface W/5 sks. cement. All intervals between cement plugs filled with mud. 4" x 4' marker placed on surface. All 5 1/2" and 5 5/8" csg. left in place. All equipment including pumping unit, tanks, heater treaters, flow lines and anchors removed, pits filled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *James Woodard* TITLE Agent DATE June 15, 1972
APPROVED BY *Nathan E. Olegg* TITLE OIL & GAS INSPECTOR DATE JUN 21 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 19 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

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