

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

CORRECTED COPY

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator ~~before~~ <sup>HOBBS OFFICE OCC</sup> ~~the~~ <sup>1959 JAN 22 AM 10:12</sup> well shall be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

1-21-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Bishop Canyon Uranium Corporation Forest, Well No. "A" 1, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 11, T. 18-S, R. 18-E, NMPM, Wildcat Pool  
Unit Letter

Lea

County. Date Spudded. 12-6-58

Date Drilling Completed 12-24-58

Please indicate location:

Elevation 3651.7' Total Depth 5112' PBD

Top Oil/Gas Pay 4880' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4884' - 4890'

Open Hole Depth Casing Shoe 5051' Depth Tubing 4880'

OIL WELL TEST -

Natural Prod. Test: 8 bbls. oil, 100 bbls water in 24 hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 37 bbls. oil, 330 bbls water in 24 hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gal. Mud Acid 2000 gal. Regular Acid

Casing Tubing Date first new Press. 1500 Press. 2100 oil run to tanks 1-7-59

Oil Transporter Shell Pipe Line

Gas Transporter

## Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	335'	225
5 1/2"	5055'	450

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Bishop Canyon Uranium Corporation

(Company or Operator)

By:

(Signature)

OIL CONSERVATION COMMISSION

By:

Title

President

Send Communications regarding well to:

Title

Name Mr. Charles R. Turner

Address Box 2016, Hobbs, N. M.