



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company
(Company or Operator)

Pearl Forest
(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 11, T. 18S, R. 30E, NMPM.
Undesignated Pool, Lee County.
Well is 1980 feet from North line and 660 feet from East line
of Section 11. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced 12:00 Midnight 4-16, 1957 Drilling was Completed 5-3, 1957
Name of Drilling Contractor J.C. Grain Drilling Company
Address 528 Wilson Bldg. Dallas, Texas
Elevation above sea level at Top of Tubing Head 3641 The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from Dry Hole - Plugged & Abandoned to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10 3/4</u>	<u>28.52</u>	<u>New</u>	<u>305'</u>	<u>Ball</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>7</u>	<u>20</u>	<u>New</u>	<u>4200'</u>	<u>Flat</u>	<u>1176'</u>	<u>4084 - 4096 & 4108 - 4112 & 4170 - 4180</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>15"</u>	<u>10-3/4"</u>	<u>306'</u>	<u>275</u>	<u>Halliburton</u>		
<u>8-3/4"</u>	<u>7"</u>	<u>4200'</u>	<u>200</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/300 gal mud acid; freed w/20,000 gals oil & 20,000# sand; freed again with 10,000 gal oil & 8,000# sand.

Result of Production Stimulation After recovering lead oil from 1st free, well pumped 1-1/2 bbl new oil in 24 hrs; after second free, failed to recover all lead oil, well pumped 0 bbls in 24 hrs.

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4200 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Dry Hole - PMA July 3, 1957

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	<u>2014</u>	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	<u>3282</u>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	<u>4080</u>	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	306	306	Caliche & Sand				
306	1140	1114	Redbed				
1140	1810	390	Redbed & Shells				
1810	2014	204	Gyp & Anhydrite				
2014	2144	130	Anhydrite				
2144	2360	216	Salt & Shells				
2360	2875	515	Salt & Anhydrite				
2875	3075	200	Salt & Shells				
3075	3282	207	Salt & Anhydrite				
3282	3350	68	Anhydrite & Lime				
3350	3520	170	Anhydrite & Gyp				
3520	4045	525	Anhydrite & Lime				
4045	4200	155	Lime				
4200	- Total	Depth					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

July 22, 1957
(Date)

Company or Operator Sinclair Oil & Gas Company

Address 520 E. Broadway, Hobbs, New Mexico

Name C.G. Salter *C. Salter*

Position or Title District Superintendent