	NO. OF COPIES RECEIVED								
	DISTRIBUTION								
	SANTA FE		NEW MEXICO OIL CONSERVATION COMMUNIN REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and			
						Effective 1-1-65			
	U,S.G.S.	AUTHODIZAT	יסד חד ואחו	ANSPORT OIL AND N	ATHDAL C	: A C			
	LAND OFFICE		ION TO TRA	MASI OKT OIL AND M	ATORAL G	,A3			
	OIL								
	TRANSPORTER GAS								
	OPERA OR	1							
T	PRORATION OFFICE	1							
1.	Operator	<u> </u>				<u>.</u>			
	W. K. Byrom								
	Address								
	Box 147 - Hobbs, New Mexico 88240								
	Reason(s) for filing (Check proper bax) Other (Please explain)								
	New Well Change in Transporter of:								
	Recompletion	Oil	Dry Go	ıs 🗍					
	Change in Ownership X	Casinghead Gas	Conde						
11.	Lease Name Charlcia A. Taylor Location Unit Letter I ; 1980	We	1 Bisho	p Canyon Queens	Feet From 1	Kind of Lease State, Federal or	Fee Fee		
	Line of Section 11 , To		Banas 3	SSE , NMPM,	ī	.ea	0		
	Line of Section 11', 100	wusuib 103	Range J	SSE , NMPM,	<u>_</u> _	ica	Cot		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND N	ATURAL GA	ıs					
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be						n is to be sent)		
	The Permian Corporation Permian (Eff. 9/1/87)			Box 1183 - Houston, Texas 77001					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sen								
	·								
	If well produces oil or liquids,	Unit Sec. Tv	vp. Rge.	Is gas actually connected	? Whe	n			
	give location of tanks.	I 11	18S 38E	No	1				
	If this production is commingled wi	th that from any other	lease or nool.	give commingling order	number:				
IV.	COMPLETION DATA	in that how any other	· ·	Brie comminging order					
	Designate Type of Completic	on - (X)	Gas Well	New Well Workover	Deepen	Plug Back Sam	e Res'v. Diff. F		
	Date Spudded	Date Compl. Ready to	Prod.	Total Depth	<u> </u>	P.B.T.D.	·····		
	·								
	Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			

Perforations

Geologist

10-1-71

HOLE SIZE

(Signature)

(Title)

(Date)

Form C-104 Supersedes Old C-104 and C-110 Cifective 1-1-65

County

Same Res'v. Diff. Res'v.

Depth Casing Shoe

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SACKS CEMENT

V. TEST DATA AND REQUEST OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF			
GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION				
Commission have been complied	d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	TITLE	501977, 19 logist d in compliance with RULE 1104.			

TUBING, CASING, AND CEMENTING RECORD

DEPTH SET

CASING & TUBING SIZE

and the second

RECEIVED

GCT - 41971

OIL CONSERVATION CCMM. HOBBS, N. M.