						_	~ •	
AUPUL	NEW NEXICO		FRVATIO		HOBES OF	For CEREN	m C-10 rised 3-	55)
	MISCEL appropriate 1	LANEOUS I	REPORTS	S ON WI	ELLS 5	AM 11 BGS	25	•
							·	
COMPANY W.	R. Weaver		dress)	Midia	lu, Texas	· · · · · · · · · · · · · · · · · · ·	- <u></u>	
	harlcia Saylor	_WELL NO.	•) _{s 11}	T 18	S R	38 E
DATE WORK PI	ERFORMED_				Wildcat	I I I I I I I I I I I I I I I I I I I		
This is a Repor	t of Check	appropriate	block)	TER	esults of T	est of	Casing	 Shut-off
-	·						.	
Beginn	ing Drilling (Operations		i	emedial W			
Pluggin	ng			X O	ther Plu	ugging	Baok	
Detailed account	t of work dor	ne, nature ar	nd quanti	ty of ma	terials us	ed and	results	obtained.
Well drilled	to depth of	6480', pl	ugged be	ack with	h heavy n	nud and	i cemen	t plugs
as follows, 10 to 5150' and	02 sacks ce	ment from	6480 to	6225	100 8808 5-1/2#	Comer casing	ic ifor 7 Wrs s	et at
12721 (nlug h	ack denth)	and cement	ed W/ Z·	-stage	cement 10)D• 181	i buage	WI GH
200 manite life	Gal gament	and 100 ma	aka n aa t	t cemen	t. D.V.	TOOL 1	iot at	20051
and comented	with 200 mg	ieks 19 Gel	cement	and 10	O sacks i	ieat c	BIGIT.	alter –
Wait on cemen held OK, dril	3 A A A A A A A A A A A A A A A A A A A	man hap in	ent to i	12/11/1 An	G TRATEG	683111	I WIGH	TTOOL
PSI and held	OK. Casing	was perfo	rated f	rom 410	8' to 41	L6' wi	th 4 sh	lota
per foot.		, t		-	•			
Ran Temperatu cement came u	re survey a p to 1185'	after casin on outside	C WAS C	emented ing.	l and sur	vey she	ows the	lt
				مرحد می رواند می رواند و محمد می مراد و می می می می می می م				
FILL IN BELOW		EDIAL WOR	K REPOF	RTS ONI	X			
e		DBD	Prod	Int	C	Compl I	Date	· .
DF Elev. Tbng. Dia				P				
Perf Interval (s		الاخ عالما الشاجي بالجريبة كالمراجع والمراجع				0		······
Open Hole Inter	val	Produ	cing For	mation	(s)			· · · · · · · · · · · · · · · · · · ·
RESULTS OF W		······································	an a		BEFORI		AFTE	
Date of Test						· .		, , , , , , , , , , , , , , , , , , ,
Oil Production, bbls. per day						-		
Gas Production, Mcf per day						_		
Water Production, bbls. per day						_		
Gas-Oil Ratio, cu. ft. per bbl.						- · · ·		
Gas Well Potential, Mcf per day								
Witnessed by						-		
						Compar		
	ERVATION C		above	is true	ify that the and comp			
	1 sal		ту ки	nowledge	.	· /		

Name	R7. Montgomeny
Title _	PRORATION MANAGER
Date	DEC 5 1956

above is true and complete to the best of my knowledge. Name Position Agent Company W. R. WEAVER