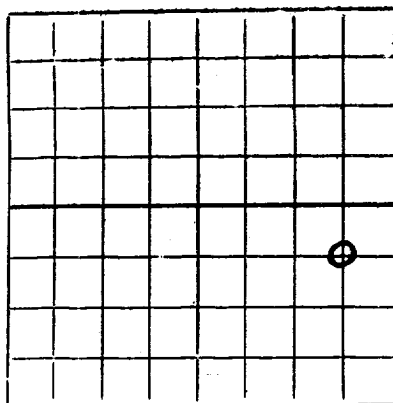


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

W. R. WEAVER

(Company or Operator)

Mrs. Charleia A. Taylor

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 11, T. 18 S, R. 38 E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from East line and 1980 feet from South line

of Section 11. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 14, 1956 Drilling was Completed December 3rd, 1956

Name of Drilling Contractor L. H. & S. A. Olson Drilling Company

Address P. O. Box 1545 - Midland, Texas

Elevation above sea level at Top of Tubing Head 3634.6 The information given is to be kept confidential until

January 1st, 1957

OIL SANDS OR ZONES

No. 1, from 4108 to 4116 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 125 to 70 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>32.76</u>	<u>New</u>	<u>322.89</u>	<u>none</u>	<u>none</u>	<u>none</u>	<u>- - -</u>
<u>5-1/2"</u>	<u>14</u>	<u>New</u>	<u>4274.61</u>	<u>Howco SS</u>	<u>none</u>	<u>4108 - 4116</u>	<u>to produce</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/2"</u>	<u>13-3/8"</u>	<u>336.22</u>	<u>350</u>	<u>Pump</u>	<u>----</u>	<u>Cemented to top</u>
<u>8-3/4"</u>	<u>5-1/2"</u>	<u>4272.61</u>	<u>800</u>	<u>Pump</u>	<u>44</u>	<u>1185' to surface outside of casing</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well swabbed dry after first rung of tubing, spotted 250 gal. mud acid @ 4108 to 4116, flowed at rate of 5 bbls. per hour and dropped to 2 bbls. per hour, sand-Frac with 6,000 gal. oil and 5,000# sand

Result of Production Stimulation After Frac job well settled down to flowing at rate of 8 to 10 barrels oil per hour

Depth Cleaned Out 4272
Plug back depth

I ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6480 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing December 9th, 19 56
OIL WELL: The production during the first 24 hours was 196 barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity 34
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	<u>2030</u>		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	<u>2143</u>		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	<u>3065</u>		T. Montoya.....		T. Farmington.....
T. Yates.....	<u>3295</u>		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....	<u>3525</u>		T. McKee.....		T. Menefee.....
T. Queen.....	<u>4101</u>		T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....	<u>4622</u>		T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	<u>4868</u>		T. Granite.....		T. Dakota.....
T. Glorieta.....	<u>6245</u>		T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2030	2030	Red Bed, Anhy. & Gyp				
2030	2143	113	Anhydrite & Red Bed				
2143	3065	922	Salt & Anhydrite				
3065	3295	230	Salt, Anhy. & Dolomite				
3295	3525	230	Sand, Anhy., & Dolomite				
3525	4101	576	Anhy., Dolomite, Sand & Shale				
4101	4622	521	Sand, Shale & Anhydrite				
4622	4868	246	Dolomite & Anhydrite				
4868	6245	1377	Dolomite				
6245	6480	235	Dolomite & Limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator W. R. WEAVER Address P. O. Box 1545 - Midland, Texas
 Name _____ Position or Title Agent
 Date Dec. 28, 1956