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Orig: & Acc: OCC

(Revised 7/1/52)
(Form C-105)

cc: PAD

WHC

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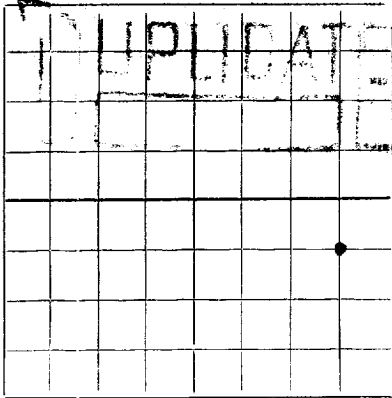
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
SEP

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company

Charleia Taylor

(Company or Operator)

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 14, T. 18 S, R. 36 E, NMPM.

Undesignated (Wildcat) Pool, Lea County.

Well is 1960 feet from South line and 660 feet from East line

of Section 14-18S-36E. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 5-1-52, 19____. Drilling was Completed 7-30-52, 19____.

Name of Drilling Contractor Delta Gulf Drlg. Co.

Address Tyler, Texas

Elevation above sea level at Top of Tubing Head 3623. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>36</u>	<u>N</u>	<u>300</u>	<u>Larkin</u>			
<u>9 5/8</u>	<u>36</u>	<u>N</u>	<u>3781</u>	<u>"</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>16</u>	<u>13 3/8</u>	<u>304</u>	<u>325</u>	<u>Halliburton</u>		
<u>12</u>	<u>9 5/8</u>	<u>3781</u>	<u>1200</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 11040 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian	10908	
T. Salt.	2098		T. Silurian		
B. Salt.	3665		T. Montoya		
T. Yates.	3310		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg	4510		T. Gr. Wash.		
T. San Andres	4960		T. Granite		
T. Glorieta	6130		T.		
T. Drinkard			T.		
T. Tubbs	7260		T.		
T. Abo	7870		T.		
T. Penn			T.		
T. Miss	9918		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Caliche & Sand	6551	6678	127	Sandy shale
150	305	150	Sand & Redbed	6678	6760	82	Sandy lime & Shale
305	1320	1015	Redbed	6760	6802	42	Lime & Shale
1320	1590	270	Anhydrite & Redbed	6802	6983	181	Lime, shale & chert
1590	1750	160	Redbed & Sand	6983	8385	1402	Lime
1750	2098	348	Anhydrite	8385	8465	80	Lime & Shale
2098	3665	1567	Anhydrite & Salt	8465	9156	691	Lime
3665	3810	145	Anhydrite	9156	9207	51	Shale
3810	4435	625	Anhydrite & Shale	9207	9944	737	Lime & Shale
4435	4543	108	Anhydrite & Lime	9944	10062	118	Lime, shale & chert
4543	4638	95	Lime & Dolomite	10062	10234	172	Lime & Shale
4638	4753	115	Anhydrite & Shale	10234	10252	18	Lime & Chert
4753	4817	64	Anhydrite & Lime	10252	10286	34	Lime & Shale
4817	4905	88	Lime	10286	10292	6	Lime, shale & chert
4905	4964	59	Lime & Sand	10292	10301	9	Lime & shale
4964	5153	189	Lime	10301	10371	70	Lime, shale & chert
5153	5414	261	Lime & Sand	10371	10553	182	Lime & Shale
5414	5477	63	Lime & Shale	10553	10579	26	Lime, shale & chert
5477	5875	398	Lime	10579	10628	49	Lime
5875	5985	110	Lime & Sand	10628	10812	184	Lime & shale
5985	6043	58	Lime	10812	10910	98	Shale
6043	6192	149	Lime & Shale	10910	10928	18	Lime & shale
6192	6266	74	Lime	10928	11040	112	Lime
6266	6486	220	Sandy lime & Shale				
6486	6551	65	Lime & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 24, 1952

(Date)

Company or Operator Sinclair Oil & Gas Company

Address

Name W. B. Rhee

Position or Title Dist. Supt.