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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Moran Oil Producing and Drilling Corporation State "T" #17  
(Company or Operator) (Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 17, T. 18, R. 38, NMPM.  
Hobbs Pool, Lea County.

Well is 2310 feet from North line and 330 feet from West line  
of Section 17. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-22-61, 19 Drilling was Completed 11-30-61, 19

Name of Drilling Contractor Company Tools

Address Hobbs

Elevation above sea level at Top of Tubing Head 3670 D F The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 4182 to 4184 No. 4, from to  
No. 2, from 4202 to 4204 No. 5, from to  
No. 3, from 4214 to 4216 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	256	Tex. Pat.			
4 1/2	11.6	New	4236	Flat		4182-84; 4202-04; 4214-16	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	256	200	Plug		
7 7/8	4 1/2	4236	544	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acid W/1000 gal. Frac W/30,000 gals. & 90,000#

Max. Press - 4900 min. 4600. Air - 15 BPM

Result of Production Stimulation After Acid swab at rate of 10 BOPD. After Fracture -  
Flow 116 BO/16 hrs.

Depth Cleaned Out 4234

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4236 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**12-5-61**....., 19.....

OIL WELL: The production during the first 24 hours was.....116.....barrels of liquid of which.....100.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....36%.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

SOUTHEASTERN NEW MEXICO		NORTHWESTERN NEW MEXICO	
T. Anhy.....	1690	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1760	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2838	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	3642	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	4000	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Caliche, Surface Sand				
180	1690	1510	Red Bed				
1690	1760	70	Anhydrite				
1760	2700	940	Salt W/Anhydrite Stringers				
2700	4000	1300	Anhydrite W/Dolomite Stringers				
4000	4736	236	Dolomite W/Sand Stringers				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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\_\_\_\_\_ 12-15-61 \_\_\_\_\_ (Date)

Company or Operator **Moran Oil Prod. & Drilg. Corp.** Address **Box 1718, Hobbs, N. M.**

Name **R.M. Moran** Position or Title **Operator**