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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address Box 1858, Roswell, New Mexico			
Lease State HG	Well No. 1	Unit Letter D	Section 17	Township 18S	Range 38E		
Date Work Performed 1-27-62 thru 2-13-62	Pool Hobbs			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran 2" tubing to 4339', spotted 200 gallons 15% MCA on bottom, pulled tubing.
2. Perforated 4 1/2" casing (Grayburg) at 4291', 4302', 4323', & 4335' w/4-way jet.
3. Treated w/15,000 gallons lease crude containing 8250# 20-40 Mesh Sand and 1/20# Mark II Adomite/gallon.
4. Ran 2" tubing and hung at 4319'. Swabbed dry. Pulled tubing.
5. Set CIBP at 4200'.
6. Perforated 4 1/2" casing (Seven Rivers) at 3420', 3421', 3422', 3424', 3427', 3482', 3484', 3486', 3488', 3520', 3521', 3522', & 3523' w/1-1/2" JS (13 holes).
7. Treated w/20,000 gallons lease crude + 13,700# sand + 250# Mark II Adomite.
8. Ran 2" tubing and hung at 3629'. Swabbed dry. Pulled tubing.
9. Set CIBP at 3310'.
10. Perforated 4 1/2" casing (Yates) at 2903', 2905', 2906', 2907', 2983', 2984', 2985', 2986', 3159', 3160', 3162', & 3164' w/1-1/2" JS (12 holes).
11. Ran 2" tubing and hung at 3168'.
12. Treated w/500 gallons 15% Spearhead acid.

(Continued on back of page)

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

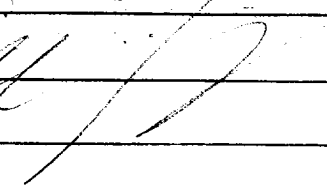
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	

13. Swabbed dry.
14. Set Guberson KVI-30 4 1/2" packer at 2949' w/hydraulic holddown above packer.
15. Treated perforations 2983' - 3164' w/1000 gallons 15% spearhead acid.
16. Swabbed 100% water.
17. Pulled tubing, packer and hydraulic holddown.