DISTRIBUTION							
SANTA FE	<u> </u>						
FILE							
U.S.G.S.							
LAND OFFICE							
TRANSPORTER	OIL						
	GAS						
PROBATION OFFI	E						
OPERATOR							

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

LAND OFFICE				W16051					(Rev 3-55)	
TRANSPORTE	GA3			WIZCEI	LLAN	EOUS REF	ORTS U	N MELL2		
PRORATION	FFICE		(50)	bmit to approj	priate D	istrict Office	as per Con	nmission Rule	1106)	
							· ·		· ,	
Name of Cor	npany	Shell	Oil Company			Address Box	: 1858, R	oswell, New	Mexico	
Lease				Well No.	Unit L	etter Section	Township		Range	
D W1- D		te HG	Pool	1	D	17		188	38E	
Date Work P 1-27-62	thru 2	2 -13-6 2	Pool	Hobbs			County	Lea		
THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations Casing Test and Cement Job Scher (Explain):										
Pluggii	Plugging Remedial Work Completion									
1. Ran										
2. Per	fora tec	1 4 1/2	" casing (Gi	rayburg) a	it 4293	l', 4302',	4323',	& 4335' w/4	-way jet.	
3. Tre	ated w	/15,000	gallons les	ase crude	contai	ning 8250.	# 20-40	Mesh Sand a	nd 1/20# Mark II	
	nite/gr		d hung at 43	3101. Swa	പ്രികൾ ർ	lrv. Pull	ed taihin	cr.		
		at 4200		, , , , , , ,			ea morn	6.		
6. Per										
348	4', 34K	36', 34	88', 3520',	3521', 35	22', 8	: 3523' w/	'1 - 1/2" <i>J</i> :	S (13 holes).	
			gallons les d hung at 36						ite.	
		at 3310		uzy . swa	inned 6	ry. Pull	ea cupin	g•		
	4999	J		. +. / . + .	2002 1	29051, 29	061. 200	71. 20831.	29841, 29851,	
LLU. LEL.	forate	1 4 1/2	casing (Ya	3 LEB / BL Z	.703					
298	forated	1 4 1/ 2 59', 31	casing (Ye 50', 3162',	% 3164' w	/1 - 1/2	" JS (12	holes).	, , _,,,,		
298 11. Ran	6', 319 2" tul	59', 31 bing an	60', 3162', d hung at 31	& 3164' v 168'.	7/1-1/2	" Js (12	holes).	,, 2,00,		
298 11. Ran	6', 319 2" tul	59', 31 bing an	60', 3162',	& 3164' v 168'.	7/1-1/2	2" JS (12	holes).			
2986 11. Ran 12. Tre	6', 319 2" tul ated w/	59', 31 bing an	60', 3162', d hung at 31	& 3164' w 168'. pearhead a	/1-1/2 .cid.	2" JS (12	holes).	n back of p		
298 11. Ran	6', 31; 2" tul ated w	59', 31 bing an /500 ga	60', 3162', d hung at 31 llons 15% Sp	& 3164' w 168'. pearhead a	7/1-1/2 acid.	2" JS (12 (Con	tinued of Company	n back of p	age)	
2986 11. Ran 12. Tre	6', 31; 2" tul ated w	59', 31 bing an	60', 3162', d hung at 31 llons 15% Sp	& 3164' v 168'. pearhead a Position Produ	r/1-1/2 acid.	!" JS (12 (Con	tinued or Company	n back of p	age)	
2986 11. Ran 12. Tree Witnessed by	6', 31; 2" tul ated w	59', 31 bing an /500 ga	60', 3162', d hung at 31 llons 15% Sp	& 3164' w 168'. pearhead a Position Produ	r/1-1/2 ncid. nction	!" JS (12 (Con	tinued or Company	n back of p	age)	
2986 11. Ran 12. Tre	6', 31; 2" tul ated w	59', 31 bing an /500 ga	60', 3162', d hung at 31 llons 15% Sp ch FILL IN B	& 3164' w 168'. pearhead a Position Produ	r/1-1/2 ncid. nction REMEDI	Con Con Foreman	tinued or Company	n back of p	age)	
2986 11. Ran 12. Tree Witnessed by	6', 31; 2" tul ated w/	59', 31. bing an /500 ga.	60', 3162', d hung at 31 llons 15% Sp ch FILL IN B	8 3164' w 168'. pearhead a Position Produ ELOW FOR F	r/1-1/2 acid. action REMEDI	Con Toreman AL WORK R	tinued of Company Sie PORTS Of	n back of p	age) mpany Completion Date	
2986 11. Ran 12. Tree Witnessed by	6', 31; 2" tul ated w/	59', 31. bing an /500 ga.	60', 3162', d hung at 31 llons 15% Sp ch FILL IN B	8 3164' w 168'. pearhead a Position Produ ELOW FOR F	r/1-1/2 acid. action REMEDI	Con Con Foreman	tinued of Company Sie PORTS Of	n back of p	age) mpany Completion Date	
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2986 11. Ran 12. Tree Witnessed by DF Elev. Tubing Diam Perforated In	6', 31; 2" tul ated w, H.	59', 31. bing an /500 ga.	60', 3162', d hung at 31 llons 15% Sp ch FILL IN B	8 3164' w 168'. pearhead a Position Produ ELOW FOR F	r/1-1/2 acid. action REMEDI	Con Toreman AL WORK R	tinued of Company Sie PORTS Of	n back of p	age) mpany Completion Date	
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2986 11. Ran 12. Tree Witnessed by DF Elev. Tubing Diam Perforated In	6', 31; 2" tul ated w, H.	59', 31. bing an /500 ga.	60', 3162', d hung at 31 llons 15% Sp ch FILL IN B	& 3164' w 168'. pearhead a Position Produ ELOW FOR F ORIG	r/1-1/2 acid. action REMEDI	(Con Foreman AL WORK R LL DATA 1 String Diame	tinued of Company Sie PORTS Of Producing	n back of p	age) mpany Completion Date	
2986 11. Ran 12. Tree Witnessed by D F Elev. Tubing Diam Perforated In	6', 31; 2" tul ated w, H.	59', 31. bing an /500 ga. B. Lea	60', 3162', d hung at 31 llons 15% Sp ch FILL IN B	& 3164' wiles. Position Produ ELOW FOR F ORIG PBT1	r/1-1/2 acid. action REMEDI	(Conforman AL WORK R LL DATA 1 String Diame	company Simple Producing Producing	n back of p hell Oil Co NLY Interval Oil String	age) mpany Completion Date Depth	
2986 11. Ran 12. Tree Witnessed by DF Elev. Tubing Diam Perforated In	eterval(s)	59', 31. bing an /500 ga.	60', 3162', d hung at 31 llons 15% Sp ch FILL IN B	RESUL	r/1-1/2 acid. action REMEDI	(Con Foreman AL WORK R LLL DATA 1 String Diame Oducing Format VORKOVER On Water F	tinued of Company Sie PORTS Of Producing	n back of p hell Oil Co NLY Interval Oil String	age) mpany Completion Date Depth Gas Well Potential	
2986 11. Ran 12. Tree Witnessed by DF Elev. Tubing Diam Perforated In Open Hole In Test Before	eterval(s)	59', 31. bing an /500 ga. B. Lea.	60', 3162', d hung at 31 llons 15% Sp ch FILL IN B Tubing Depth Oil Producti	RESUL	r/1-1/2 acid. action REMEDI SINAL WE D Pr	(Con Foreman AL WORK R LLL DATA 1 String Diame Oducing Format VORKOVER On Water F	company SEPORTS OF Producing	n back of p hell Oil Co NLY Interval Oil String	age) mpany Completion Date Depth Gas Well Potential	
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2986 11. Ran 12. Tree Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	eter terval(s)	59', 31, bing an /500 ga. B. Lea. T D	60', 3162', d hung at 31 llons 15% Sp ch FILL IN B Tubing Depth Oil Producti	RESUL	r/1-1/2 acid. action REMEDI SINAL WE D Oi Pr Production	(Con Toreman AL WORK R LL DATA 1 String Diame Oducing Format VORKOVER On Water F	holes). tinued of Company Signature Producing eter ation(s)	n back of p hell Oil Co NLY Interval Oil String GOR Cubic feet/Bb	age) mpany Completion Date Depth Gas Well Potential	
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2986 11. Ran 12. Tree Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	eter terval(s)	59', 31, bing an /500 ga. B. Lea. T D	d hung at 31 llons 15% Sp ch FILL IN B Tubing Depth Oil Producti BPD	RESUL	r/1-1/2 acid. action REMEDI SINAL WE D Oi Pr Production CFPD	(Con Foreman AL WORK R LL DATA 1 String Diame Oducing Forman WORKOVER On Water I	holes). tinued of Company Simple Producing Producing eter ation(s) Production PD y that the in my knowledge Lowery	n back of p hell Oil Co NLY Interval Oil String GOR Cubic feet/Bb formation given age. Origina R. A.	age) mpany Completion Date Depth Gas Well Potential MCFPD above is true and complete 1 Signed By LOWERY	
2986 11. Ran 12. Tree Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	eter terval(s)	59', 31, bing an /500 ga. B. Lea. T D	d hung at 31 llons 15% Sp ch FILL IN B Tubing Depth Oil Producti BPD	RESUL	Production Production Profit	(Con Foreman AL WORK R LL DATA 1 String Diame Oducing Forman WORKOVER On Water I	holes). tinued of Company Simple Producing Producing eter ation(s) Production PD y that the in my knowledge Lowery	n back of p hell Oil Co NLY Interval Oil String GOR Cubic feet/Bb	age) mpany Completion Date Depth Gas Well Potential MCFPD above is true and complete 1 Signed By LOWERY	

•4T •8T Swapbed dry.

Pulled tubing, packer and hydraulic holddown.

Swabbed 100% water.

•7£

•9T

- Set Guiberson KVL-30 4 1/2" packer at 2949' w/hydraulic holddown above packer. Treated perforations 2983' 3164' w/1000 gallons 15% Spearhead acid. ٠Śτ