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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CORRECTED COPY

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator Shell Oil Company	
Address P. O. Box 991, Houston, TX 77001	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Continued Gas ☐ Condensate ☐
Change in Ownership ☒	Skelly "A" State 1

If change of ownership give name and address of previous owner
Getty Oil Co. P.O. Box 1231 Midland, TX 79702

DESCRIPTION OF WELL AND LEASE			
Lease Name N. Hobbs(G/SA)Unit Sec.17	Well No. 141	Pool Name, including Formation Hobbs G/SA	Kind of Lease State, XXXXXXXXXX
Location			
Unit Letter M	660	Feet From The South	Line and 330
Line of Section 17		Township 18S	Range 38E
		NMPM,	Lea
			County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Arco Pipeline	P.O. Box 1190 Midland, TX 70702		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
Phillips Pipeline	4001 Penbrook St. Odessa, TX 79762		
If well produces oil or liquids, give location of tanks.	Unit NO CHANGE	Sec. Twp. Rge.	Is gas actually connected? Yes
			When NA

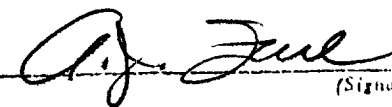
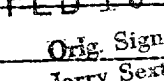
If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED FEB 19 1980, 19
 (Signature)	BY  Orig. Signed by Jerry Sexton Dist. 1. Supv.
A. J. Fore, Senior Engineering Technician (Title)	TITLE
(Date)	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for allowable on new and recompleted wells.
	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWANCE
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Form C-104
Supersedes Old C-104
Effective 1-1-65

I.

Operator Shell Oil Company	
Address P. O. Box 991, Houston, TX 77001	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Formerly: Skelly State "A" 1	

If change of ownership give name and address of previous owner
Getty Oil Co. P.O. Box 1231 Midland, Tx 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name N.Hobbs(G/SA)Unit Sec. 17	Well No. 141	Pool Name, including Formation G/SA	Kind of Lease State, XXXXXXXXX	Lease
Location Unit Letter M : 660 Feet From The South Line and 330 Feet From The West Line of Section 17 Township 18S Range 38E , NMPM, Lea Co				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline	Address (Give address to which approved copy of this form is to be sent.) P.O. Box 1910 Midland, Tx 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Pipeline	Address (Give address to which approved copy of this form is to be sent.) 4001 Penbrook St. Odessa, Tx 79762
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. NO CHANGE	Is gas actually connected? When Yes NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) -	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed to, able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore
(Signature)
A. J. Fore, Senior Engineering Technician
(Title)
JAN 25 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 1 1980, 19
BY Orig. Signed By
Jerry Sexton
TITLE Dist 1, Supv.

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