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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company	State "A"
3. Address of Operator	9. Well No.
P. O. Box 1351, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M , 660 FEET FROM THE South LINE AND 330 FEET FROM	Hobbs
THE West LINE, SECTION 17 TOWNSHIP 18S RANGE 38E NMPM.	Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3662' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Clean out, deepen, set 5" OD liner and perforate	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Drill to junk and run 6-1/4" flat-bottom cutrite mill to 4260' or until stopped by junk.
- 3) Clean out hole and drill to 4300'.
- 4) Run Gamma Ray and Sidewall Neutron logs surface - 4300' and run Dual Induction Laterolog and Microlog 4056-4300'.
- 5) Set 5" OD liner 3900-4300'. Cement with 75 sacks Class "C" cement.
- 6) Drill cement out of liner and spot 200 gallons 10% ascectic acid.
- 7) Run Gamma Ray and Collar locator logs.
- 8) Perforate 5" OD liner as indicated by logs.
- 9) Treat perms. with 500 gallons 7-1/2% mud acid.
- 10) Swab and test. Re-perforate and/or treat, if necessary.
- 11) Return well to production status pumping Grayburg-San Andres Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow TITLE Lead Clerk DATE 7-23-74

Orig. Signed by
Joe D. [unclear]

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: