

January 24, 1933

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Mr. J. S. Freeman Skelly 011 Company Tulsa, Oklahoma

Dear Sir:

This is in reply to your letter of January 20th, file State Lease No. 5943.

We are glad to know that you are nearly ready to begin drilling on your State Lease No. 5943, and we trust that the well will be carried to completion without serious delay.

The general program which will be approved for new wells in the Hobbs Field is as follows, this is the program approved for the Gypsy Oil Company last month with the exception of cement requirements:

Surface casing will be set and cemented as usual, special precautions being taken to circulate the cement to the collar.

The hole will be drilled sufficiently large so that the former casing program can be followed if necessary.

Either the Bowers sand horizon will be carefully cored and examined and information regarding it given to the local Oil and Gas Inspector or a Halliburton drill stem test will be made of the Bowers sand horizon as may be approved by the State Geologist or local Inspector. If the Bowers sand contains an appreciable amount of gas or oil, 9-5/8 inch casing will be set at approximately 2,800 feet cemented and the hole finished according to past approved practice.

If the Bowers sand horizon contains water or is dry or absent, the well may be completed with the 7 inch or oil string only. The string must be cemented so as to seal off the Big Gas horizon and sufficient cement must be used to cement through all of the salt. The amount of cement required will be specified by the local inspector.

Previous to running the cement, mud laden fluid will be circulated for at least three hours, this mud must remain uni-



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R. H. (ella State Genlogist

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