wo, or concentration New Mexico oil Conservation Commission Form C-104 statta FE
SANTA FE REQUEST FOR ALLOWABLE ReQUEST FOR ALLOWABLE U.S.G.S. AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OLL TRANSPORTER GAS OPERATOR OLL ONTO SHELL OIL ONTO Change in Transporter of: Recompletion Change in Transporter of: Incha
FILE AND Lifective 1-1-63 U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROMATION OFFICE OIL OPERATOR I. PROMATION OFFICE OPERATOR OPERATOR OPERATOR VITHORIZATION OFFICE OPERATOR OPERATOR OPERATOR OPERATOR OPERATOR OPERATOR OPERATOR Address OPERATOR 200 NORTH DAIRY ASHFORD, P. 0. BOX 991, HOUSTON, TEXAS 77001 Reson(Join Office (December) Other (Please explain) New Weil Change in Transporter oft Recompletion OIL OIL Ordensete If change of ownership give name SHELL OIL COMPANY, P. 0. BOX 991, HOUSTON, TEXAS 77001 II DESCRIPTION OF WELL AND LEASE Lesise Name Weil No.: Pool Name, Including Formation N. HOBBS G/SA UNIT SEC, 17 131 HOBBS G/SA UNIT SEC, 17 131 Unit Letter L Line of Section 17 Township 18S Range 38E
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. AND OPFICE OIL TRANSPORTER OIL GAS OPERATOR I. PRONATION OFFICE Orgenities Operation SHELL WESTERN E&P INC. Address 200 NORTH DAIRY ASHFORD, P. O. BOX 991, HOUSTON, TEXAS 77001 Reason(s) for filing (Check proper box) Other (Picase explain) New Well Change in Transporter oft Recompletion Oil Dry Gas Change in Ownership (X) Casinghead Gas Condensate If change of ownership give name SHELL OIL COMPANY, P. O. BOX 991, HOUSTON, TEXAS 77001 II. DESCRIPTION OF WELL AND LEASE: Casinghead Gas Condensate Lease Name Well No.; Pool Name, Including Formation Kind of Lease N. HOBBS G/SA UNIT SEC, 17 131 HOBBS (G/SA) Sitete, ###X#################################
LAND OFFICE I. AND OFFICE I. AASPONTER OFFICE OPERATOR I. PRORATION OFFICE Operation SHELL WESTERN E&P INC. Address 200 NORTH DAIRY ASHFORD, P. 0. BOX 991, HOUSTON, TEXAS 77001 Reason(s) for filing (<i>Check proper box</i>) New Well Change in Ownership (<i>Check proper box</i>) New Well Change in Ownership (<i>Check proper box</i>) Casingheed Gas Condensate If change of ownership give name SHELL OIL COMPANY, P. 0. BOX 991, HOUSTON, TEXAS 77001 I. DESCRIPTION OF WELL AND LEASE Leas Name N. HOBBS G/SA UNIT SEC. 17 131 HOBBS (G/SA) Location Unit Letter I. ; 1650 Feet From The SQUTH Line and 330 Feet From The WEST Line of Section 17 Township 18S Range 38E NMPM, LEA
I RANSPORTER GAS OPERATOR
Image: Construction Image: Construction SHELL WESTERN E&P INC. Address Address 200 NORTH DAIRY ASHFORD, P. 0. BOX 991, HOUSTON, TEXAS 77001 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Change in Ownership X Casinghead Gas If change of ownership give name and address of previous owner SHELL OIL COMPANY, P. 0. BOX 991, HOUSTON, TEXAS 77001 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease I. HOBBS G/SA UNIT SEC. 17 131 HOBBS (G/SA) State, ###X#K##### Location Unit Letter ; 1650 Feet From The
I. PRORATION OFFICE Operation SHELL WESTERN E&P INC. Address 200 NORTH DAIRY ASHFORD, P. O. BOX 991, HOUSTON, TEXAS 77001 Reason(s) for filing (Check proper box) Other (Please explain) New Weil Change in Transporter of: Recompletion Oil Change in Ownership X Casinghead Gas Condensate Condensate If change of ownership give name SHELL OIL COMPANY, P. O. BOX 991, HOUSTON, TEXAS 77001 II. DESCRIPTION OF WELL AND LEASE Casinghead Gas Lease Name Well No. Pool Name, Including Formation Kind of Lease State, X#X#X#XX Location
Operation SHELL WESTERN E&P INC. Address 200 NORTH DAIRY ASHFORD, P. 0. BOX 991, HOUSTON, TEXAS 77001 Recson(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Other (Picase explain) Other (Picase explain) New Well Change in Transporter of: Recompletion Other (Picase explain) Other (Picase explain) New Well Casinghead Gas Change in Ownership give name SHELL OIL COMPANY, P. O. BOX 991, HOUSTON, TEXAS 77001 It change of ownership give name SHELL OIL COMPANY, P. O. BOX 991, HOUSTON, TEXAS 77001 It DESCRIPTION OF WELL AND LEASE Lease Name Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease N. HOBBS G/SA UNIT SEC, 17 131 HOBBS G/SA UNIT SEC, 17 131 Location game Unit Letter
Address 200 NORTH DAIRY ASHFORD, P. 0. BOX 991, HOUSTON, TEXAS 77001 Reason(s) for filing (Check proper box) New Well Other (Picase explain) Other (Picase explain) New Well Other (Picase explain) Recompletion Other (Picase explain) Change in Ownership[X] Casinghead Gas Condensate Other (Picase explain) If change of ownership give name and address of previous owner SHELL OIL COMPANY, P. O. BOX 991, HOUSTON, TEXAS 77001 DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease Name Well No. Pool Name, Including Formation Kind of Lease N. HOBBS G/SA UNIT SEC. 17 131 HOBBS (G/SA) State, X*XXX*XX Location . . . Unit Letter
200 NORTH DAIRY ASHFORD, P. 0. BOX 991, HOUSTON, TEXAS 77001 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oll Change in Ownership[X] Casinghead Gas Condensate Condensate If change of ownership give name and address of previous owner SHELL OIL COMPANY, P. O. BOX 991, HOUSTON, TEXAS 77001 IDESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation Kind of Lease State, ####################################
Reason(s) for filing (Check proper box) Other (Picase explain) New Well Change in Transporter of: Recompletion Oil Change in Ownership X Casinghead Gas Condensate Condensate If change of ownership give name and address of previous owner SHELL OIL COMPANY, P. O. BOX 991, HOUSTON, TEXAS 77001 I. DESCRIPTION OF WELL AND LEASE Weil No. Pool Name, Including Formation Kind of Lease Veil No. Pool Name, Including Formation N. HOBBS G/SA UNIT SEC, 17 131 HOBBS (G/SA) State, ####################################
Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner SHELL OIL COMPANY, P. O. BOX 991, HOUSTON, TEXAS 77001 I. DESCRIPTION OF WELL AND LEASE. Ease Name Well No. Pool Name, Including Formation Kind of Lease Well No. Pool Name, Including Formation Kind of Lease N. HOBBS G/SA UNIT SEC. 17 131 HOBBS (G/SA) State, ####################################
Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner SHELL OIL COMPANY, P. O. BOX 991, HOUSTON, TEXAS 77001 . DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation N. HOBBS G/SA UNIT SEC. 17 131 HOBBS (G/SA) State, ####################################
If change of ownership give name SHELL OIL COMPANY, P. O. BOX 991, HOUSTON, TEXAS 77001 DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease N. HOBBS G/SA UNIT SEC. 17 131 HOBBS (G/SA) State, XAXXXXXXXX Location . Unit Letter . 1650 Feet From The SOUTH Line of Section 17 Township 18S Range 38E NMPM, LEA Construction Construction Line of Section 17 Township 18S Range 38E NMPM, LEA
and address of previous owner
Lease Name Weil No. Pool Name, Including Formation Kind of Lease Lease N. HOBBS G/SA UNIT SEC. 17 131 HOBBS (G/SA) State, X+XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease N. HOBBS G/SA UNIT SEC. 17 131 HOBBS (G/SA) State, X+XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
N. HOBDS G/SA UNIT SEC. 17 [151] HOBDS (G/SA) Location Unit Letter
Location Unit Letter L 1650 Feet From The SOUTH Line of Section 17 Township 18S Range 38E NMPM, LEA DESIGNATION OF TRANSPORTER OF CIL AND NATURAL GAS INPUT WELL
Line of Section 17 Township 18S Range 38E , NMPM, LEA C
DESIGNATION OF TRANSPORTER OF CIL AND NATURAL GAS INPUT WELL
. DESIGNATION OF TRANSPORTER OF CIL AND NATURAL GAS INPUT WELL Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sen
DESIGNATION OF TRANSPORTER OF CIL AND NATURAL GAS INPUT WELL Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sen
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sen
Unit Sec. Twp. Bas. is as actually connected?
If well produces oil or liquids, Unit Sec. Twp, Pige, Is gas actually connected? When give location of tanks.
If this production is commingied with that from any other lease or pool, give commingling order number:
. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
OIL WELL able for this depth or be for full 24 hours)
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Mathod (Flow, pump, gas lift, etc.)
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bble. Water-Bble. Gas-MCF
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bble. GAS WELL Katual Prod. Test-MCF/D Length of Test Ength of Test Bble. Condunsate/MMCF Gravity of Condensate
OIL WELL able for this depth or be for full 24 hows) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bble. Water-Bble. Gas-MCF
OIL WELL able for this depth or be for full 24 hows) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. GAS WELL Gas-MCF Actual Prod. Test-MCF/D Length of Test Bbls. Condunsate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
OIL WELL able for this depth or be for full 24 hows) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil-Bble. GAS WELL Gas-MCF Actual Prod. Test-MCF/D Length of Test Bbls. Condansate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in)
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bble. GAS WELL Gas-MCF GAS WELL Length of Test Bble. Condungate/MMCF Gravity of Condensate Testing Method (pitat, back pr.) Tubing Pressure (Ehut-in) Casing Pressure (Ehut-in) Casing Pressure (Ehut-in). Choke Size OIL CONSERVATION COMMISSION ACDEDON/ER LAN 9.4.100.4
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bble. GAS WELL Gas-MCF Gas WELL Length of Test Date of Test Oil-Bble. Water-Bble. Gas-MCF GAS WELL Length of Test Actual Prod. Test-MCF/D Length of Test Bble. Conduncate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure(Ehut-in) Casing Pressure (Ehut-in) Cosing Pressure (Ehut-in). Choke Size Oil CONSERVATION COMMISSION LORA DO A 100 A Long A 100 A
OIL WELL able for this depth or be for full 24 hows) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil-Bble. GAS WELL Gas-MCF Actual Prod. Tast-MCF/D Length of Test Bbls. Conduncate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (filmt-in) Casing Pressure (filmt-in) Casing Pressure (filmt-in) Casing Pressure (filmt-in) Casing Pressure (filmt-in) Casing Pressure (filmt-in) Casing Pressure (filmt-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED JAN 9 / 1004 . 19 ORIGINAL Signed by EDDIF SEAY By
OIL WELL able for this depth or be for full 24 hows) Date First New Oil Run To Tanks Date of Test Length of Test Date of Test Length of Test Tubing Pressure Actual Pred. During Test Oil-Bhls. GAS WELL Mater-Bble. GAS WELL Length of Test Actual Pred. Test-MCF/D Length of Test Bbls. Condanaate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in). Choke Size Oil Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in). Choke Size I. CERTIFICATE OF COMPLIANCE Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation APPROVED CRISIMAL SIGNED BY EDDIF SEAY BY BY
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. Actual Prod. During Test Oil-Bbls. GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condansate/MMCF Gravity of Condensate Testing Method (pitor, back pr.) Tubing Pressure (shut-in) Cosing Pressure (shut-in) Cosing Pressure (shut-in) Actual Sig
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Length of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil-Bble. GAS WELL Gas-MCF Actual Prod. Test-MCF/D Length of Test Bile. Condaneate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Elmt-in) Cosing Pressure (Ebmt-in) Cosing Pressure (Ebmt-in). Choke Size Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Elmt-in) I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I. hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and thet the information given above is true and complete to the best of my knowledge and bellef. OIL CONSERVATION COMMISSION APPROVED JAN 2 4 1004 , 19 OKIGNAL SIGNED BY EDDE SEAY BY Maturea (Signat/re) This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a navity drilled or divention of the wall in accordnance with Rule 11104. It hare there in the wealin in accordnance with Rule 11104. <
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Pred. During Test Oil-Bble. Water-Bble. Gas-MCF GAS WELL Actual Pred. Test-MCF/D Length of Test Bble. Condangete/MMCF Gravity of Condensate Actual Pred. Test-MCF/D Length of Test Bble. Condangete/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Ehut-in) Cosing Pressure (Ehut-in). Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED JAN 9.4 100.4 , 19- Commission have been compiled with and that the information given above is true and compilete to the best of my knowledge and belief. Dif. C CASS INSPECTOR TITLE Matter of Signative/ Attornea (Signative/ Attornea with Hull 1 110.4 Attornea (Signative/ Attornea Attornea with hull 1 110.4
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Actual Prod. During Test Oil-Bble. GAS WELL Gas-MCF Actual Prod. During Test Oil-Bble. Water-Bble. Gas-MCF GAS WELL Ength of Test Actual Prod. Test-MCF/D Length of Test Testing Method (pilot, tack pr.) Tubing Pressure(shut-in) Cosing Pressure (Shut-in) Cosing Pressure (Shut-in). Choke Size Oil CONSERVATION COMMISSION I hereby cortify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and bellef. Oil CAS INSPECTOR TITLE OIL & GAS INSPECTOR This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or d well, this form must be accompaned by a tabulation of the dot test is taken on the well in accordance with Wule 1110.

and a star a

7

MAN 17 1984 MONESCO MONESCO SERICE