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SANTA FE		Ī	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	[	L
	GAS	$L_{-}$	
OPERATOR			
PRORATION OFFICE			

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11i
FILE		AND Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Chevron U.S.A.	Inc.		
Address			
P. O. Box 1660	•	01	
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well Recompletion	Change in Transporter of:  Oil Dry Ga	s	·
Change in Ownership	Casinghead Gas Conden	<b>=</b> 1	
If shares of sweething size same		A D 3//A 3//32 1	B - 50563
If change of ownership give rame and address of previous owner	Chevron Oil Company, P.	O. Box 1000, Midland,	Texas 79701
DESCRIPTION OF WELL AND	LEACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	Se Lease No.
State 1-17	1 Hobbs Grayburg	San Andres State, Feder	ral or Fee State B-2277
Location T 220	Wast.	1650	South
Unit Letter L ; 330	Feet From The We <b>st</b> Lin	e andFeet From	The Bodti
Line of Section 17 Tov	vaship 16-South Range 3	S-East , NMPM, Le	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		oved copy of this form is to be sent)
Atlantic Pipeline Co.	G. Condensate	Box 1190, Midland,	
Name of Authorized Transporter of Cas	singhead Gas 📉 💮 or Dry Gas 🗔		oved copy of this form is to be sent)
Phillips Petroleum Co.		Box 66, Eunice, New	· - · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	hen 6 30 50
give location of tanks.	L 17 18-S 38-E	<u> </u>	6 <b>-1</b> 3-58
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
•		1	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
· · ·			
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT	
TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be as	fter recovery of total volume of load of	l and must be equal to or exceed top allow-
OIL WELL		pth or be for full 24 hours)	
Date First New Oil Run To Tarks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		011 00110551	VATION CONTUSTION
CERTIFICATE OF COMPLIANO	U <b>E</b>	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and s	egulations of the Oil Conservation	APPROVED	
Commission have been complied w	complied with and that the information given   Orig. Signed by		
above is true and complete to the	. Some of my knowledge and police	jerry Second	
<i>\\\\\\\\\\</i>			
J. Jourse	,		compliance with RULE 1104.
W. A. Goudent (Signa	<del></del>	well, this form must be accomp	owable for a newly drilled or deepened panied by a tabulation of the deviation
12.6	•	tests taken on the well in acc	ordance with RULE 111.

Area Supervisor

February 28, 1977

(Date)

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply