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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOOB OFFICE 000
JUL 31 AM 9 53

Name of Company Standard Oil Company of Texas				Address Dumas "B", Monahans, Texas			
Lease A Division of California Oil Company				Well No. 1	Unit Letter L	Section 27	Township 18 North
Date Work Performed June 1-17, 1962				Pool Hobbs	County Lee		
Range 35 East							

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Sand jet perforate & fracture treat.

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Moved in, rigged up pulling unit. Pulled rod & tubing.
2. Sand jetted at 4166, 4174 & 4187 feet.
3. Fracture treated with 22,500 lbs. sand carried by 15,000 gallons lease crude oil in 2 stages separated by 500 lbs. north balls.
4. Cleaned out to PEB of 4195, snubbed well. Pulled frac string. Ran production string, pump & rods. Placed well on production. Recovered lease oil.
5. Conducted production test.

Witnessed by W. A. Munson	Position Engineer	Company Standard Oil Company of Texas, A Division of California Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

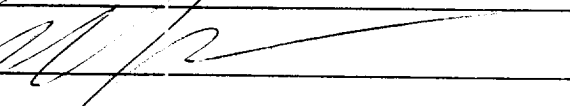
D F Elev. 4660 KRB	TD 4207'	P BTD 4195	Producing Interval 23'	Completion Date 6-19-57
Tubing Diameter 2 3/8"	Tubing Depth 4185'	Oil String Diameter 7"	Oil String Depth 4206	
Perforated Interval(s) 4187-4158, 4166, 4174, 4187				
Open Hole Interval None		Producing Formation(s) Grayburg		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	June 13, 1962	9	9.3	1	1030	--
	July 28, 1962	50.55	54.5	15	1077	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name G. G. Koenig
Title	Position Engineer
Date	Company Standard Oil Company of Texas, A Division of California Oil Company