

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REASON FOR FILING (Check proper box)
New Well ☐
Per completion ☐
Change in Ownership ☒

TRANSPORTER
OIL
GAS

OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Oil and Natural Gas
Rev. 10-1-75

Operator
SHELL OIL COMPANY

Address
P. O. BOX 991, HOUSTON, TX 77001

Other (Please explain)
FORMERLY:
B HARDEN #1

Change in Transporter of:
Oil ☐
Dry Gas ☐
Casinghead Gas ☐
Condensate ☐

If change of ownership give name and address of previous owner
AMERADA HESS CORPORATION, P. O. BOX 2040, TULSA, OKLA. 74102

I. DESCRIPTION OF WELL AND LEASE

Lease Name
N. Hobbs (G/SA) Unit Sec 18

Well No.
141

Pool Name, including Formation
G/SA

Kind of Lease
Sole Leasing Fee Fee

Location
Unit Letter M : 330 Feet From The South Line and 330 Feet From The West

Line of Section 18 Township 18S Range 38E, NMPM, Lea

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
---LEASE TAILD---

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Is gas actually connected? When NA

If well produces oil or liquids, give location of tanks.

Unit Sec. Typ. Pge.
NO CHANGE

If this production is commingled with that from any other lease or pool, give commingling order numbers:

V. COMPLETION DATA

Designate Type of Completion -- (X) --

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed 100 bbl for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-In)

Casing Pressure (Shut-In)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore
(Signature)
A. J. FORE, SENIOR ENGINEERING TECHNICIAN
(Title)
JANUARY 25, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 1 1980

BY Jerry Sexton
Dist 1, Supv.

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely on new and re-completed wells. Fill out only Sections I, II, III, and VI for existing wells and only Sections IV, V, and VI for new wells.