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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |
| 7. Unit Agreement Name         |   |
| 8. Farm or Lease Name          |   |
| B. Hardin                      |   |
| 9. Well No.                    |   |
| No. 1                          |   |
| 10. Field and Pool, or Wildcat |   |
| Hobbs<br>San Andres Grayburg   |   |
| 12. County                     |   |
| Lea                            |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Amerada Petroleum Corporation

Address of Operator

P. O. Box 668 - Hobbs, New Mexico

Location of Well

UNIT LETTER **M** **330** FEET FROM THE **South** LINE AND **330** FEET FROM

THE **West** LINE, SECTION **18** TOWNSHIP **18-S** RANGE **38-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3671' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull production equipment. Deepened from 4219' to 4395'. Ran 10 jts. 4-1/2" OD casing set at 4393' with top of liner at 4086'. Cemented with 50 sacks class "C" cement. Squeezed top of liner with 50 sacks class "C" cement. Tested liner with 1000#, O.K. Drilled out cement to 4359'. Perforated 4-1/2" liner from 4334' to 4338' and 4343' to 4345' with 2 shots per foot. Acidized perforations with 500 gallons 15% NE acid. Swab tested. Nonproductive. Squeezed perforations from 4334' to 4345' with 50 sacks class "C" cement. Top of cement at 4305'. Perforated 4-1/2" casing from 4171' to 4174', 4210' to 4212', 4230' to 4240' and 4254' to 4260' with 2 shots per foot. Acidized perforations 4171' to 4260' with 1000 gallons 15% NE acid. Ran rods, pump and tubing and resumed pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Dist. Supt.**

DATE **1-23-69**

APPROVED BY

TITLE **SUPERVISOR**

DATE

CONDITIONS OF APPROVAL, IF ANY: