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NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.

Company Amerada Petroleum Corp. Address Hobbs, New Mexico.

Send correspondence to J. A. Starkey Address do do

Boone Hardin Well No. 1 in SW₁ of SW₁ of Sec. 18, T. 18 S, R. 38 E, N. M. P. M., Hobbs Oil Field Lea County.

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is Boone Hardin Address Hobbs N.M.

The lessee is Amerada Pet. Corp. Address do do

If not state or patented land, give status _____

Drilling commenced March 24 19 32 Drilling was completed June 1 19 32

Name of drilling contractor Noble Drilling Co. Address Oklahoma City, Okla.

Elevation above sea level at top of casing 3671 feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Oil Sands or Zones 702
IMPORTANT WATER SANDS

No. 1, from 3250 to 3255 No. 3, from 4105 to 4155

No. 2, from 3650 to 3660 No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>16"</u>	<u>70$\frac{1}{2}$</u>	<u>8</u>	<u>Weld</u>	<u>222'</u>	<u>T.P.</u>				
<u>10$\frac{1}{2}$"</u>	<u>45</u>	<u>8</u>	<u>"</u>	<u>2781'</u>	<u>Larkin</u>				
<u>8 5/8"</u>	<u>32</u>	<u>10</u>	<u>Galss</u>	<u>3923'</u>	<u>Larkin</u>				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>16"</u>	<u>222'</u>	<u>250</u>	<u>Halliburton</u>		
<u>10$\frac{1}{2}$"</u>	<u>2781'</u>	<u>450</u>	<u>"</u>		
<u>8 5/8"</u>	<u>3923'</u>	<u>275</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 222' feet to 4158 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 222' feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing June 16 19 32

1 hr open flow at rate of
The production of the first 24 hours was 10174 barrels of fluid of which 99.8 % was oil; 2/10 % emulsion; _____ % water; and _____ % sediment. Gravity, Be. 35.2

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYES

A.P. Cooper _____, Driller T.A. Offatt _____, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 25th Name JE Law

day of June 19 32 Postion Field Foreman Clark

Richard A. Starkey Representing Amerada Pet. Corp Company or Operator

Notary Public.

My commission expires June 1, 1934

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Caliche
25	30	5	Hard Lime
30	35	5	Sand
35	40	5	Caliche
40	50	10	Lime
50	90	40	Sand
90	110	20	Lime
110	140	30	Sand
140	143	3	Red Rock
143	180	37	Sand
180	222	42	Red Rock
222	460	238	Red Beds
460	612	152	Sand Shale & Red Beds
612	970	358	Red beds & Shells
970	1044	74	Red Beds
1044	1193	149	Red Beds & Shells
1193	1235	42	Red Beds
1235	1253	17	Sand
1253	1305	52	Red Beds & Shells
1305	1315	10	sand
1315	1375	60	Red Beds & Streaks of sand
1375	1415	40	Red Beds & Anhydrite
1415	1466	51	Red Beds & Shells
1466	1530	64	Red Beds
1530	1540	10	Red Rock & Anhydrite
1540	1585	45	Anhydrite
1585	1589	4	Red Beds & Shells
1589	1654	65	Anhydrite
1654	1660	6	Anhydrite & Red Rock
1660	1746	186	Salt
1746	1770	24	Anhydrite
1770	1786	16	Red Beds
1786	1858	72	Broken Salt & Red Beds
1858	1925	67	Salt, Red Beds & Anhydrite
1925	1995	70	Salt & Potash
1995	2200	205	Salt
2200	2310	110	Salt, Potash, & Gyp
2310	2390	80	Salt
2390	2406	16	Anhydrite
2406	2517	111	Salt
2517	2540	23	Anhydrite
2540	2544	4	Salt
2544	2725	181	Anhydrite
2725	2757	32	Anhydrite & Red Beds
2757	2825	68	Anhydrite
2825	2843	18	Brown Lime
2843	2880	37	Brown Lime & Anhydrite
2880	2915	35	Anhydrite
2915	2927	12	Gas Sand
2927	3015	88	Anhydrite
3015	3020	5	Brown Sandy Lime
3020	3045	25	Anhydrite
3045	3047	2	Blue Shale
3047	3230	183	Anhydrite
3230	3235	5	Sandy Lime (Oil & Gas Show)
3235	3248	13	Anhydrite & Lime Shells
3248	3260	12	Anhydrite
3260	3264	4	Blue Shale
3264	3270	6	Anhydrite
3270	3277	7	Blue Shale
3277	3485	208	Anhydrite
3485	3501	16	Gray Lime
3501	3540	39	Lime & Anhydrite
3540	3650	110	Anhydrite
3650	3660	10	Brown Lime (Show oil & gas)
3660	3671	11	Brown Lime & Anhydrite
3671	3685	14	Anhydrite
3685	3695	8	Gray Lime
3695	3706	11	Anhydrite
3706	3726	20	Anhydrite & Streaks of Lime
3726	3870	144	Lime
3870	3877	7	Broken Lime & Anhydrite
3877	3932	55	Lime
3932	3934	2	Green Shale
3934	3955	21	Gray Lime
3955	3970	15	Brown Lime
3970	4000	30	Gray Lime
4000	4015	15	Gray & Brown Lime
4015	4058	43	Sandy Lime (Oil Show 4000-4025)
4058	4070	12	Crystalline Lime
4070	4080	10	Brown Lime
4080	4102	22	Gray Lime
4102	4105	3	Gray Sand
4105	4137	32	Brown Lime (dry)
4137	4140	3	Gray Lime (dry)
4140	4146	6	Brown Lime (Oil)
4146	4152	6	Gray Lime (dry)
4152	4155	3	Brown Lime (oil)
4155	4158	3	Gray Lime (dry)

TOTAL DEPTH 4158