

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - OBSERVATION WELL	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name SECTION 18
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 131
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>330</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>18</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3676' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER RECOMPLETE TO THE BASE OF THE SALT FOR AN OBSERVATION WELL <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to PBTD (4046').
- Set 7" RBP @ 4000' and pressure test to 500 psi. Retrieve RBP.
- Set 7" CICR @ 3720 and pump 60 sx Class "C" neat cmt plug from 4046' to 3720' (to abandon Grayburg).
- Spot 36 sx Class "C" neat cmt plug from 3455' to 3240' (across Bowers).
- Pull 7" casing and run a free point. Cut casing above free point. Pull and lay down 7" casing.
- Pressure test 9-5/8" casing to 200 psi.
- Run a CBL/CCL/VDL/GR from 2600'± to surface.
- Perforate and cement 9-5/8" casing from top of Salt @ 1640' (based on CBL interpretation).

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 6, 1984

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 13 1984

9. Perforate Salt section, 1 JSPF (based on CBL interpretation).
10. Well complete for observation.

RECEIVED
MAR 12 1984
O.C.D.
HOBBS OFFICE