NUMBER OF COPIE	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS _	
PRORATION OFFI	CE	
OPERATOR		i

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELL ANEOUS REPORTS ON WELLS

TRANSPORTER	OIL GAS		{				RTS ON 1		
PRORATION OFFICE	E .		(Submit to	appropri	ate District	Office as	per Commi	ssion Rule 1	106)
me of Compar	ny de Petrol	erm G	orporation		Addres:	wer "D"	, Monume	nt, New M	exico
ase B. Ha		eun o	Well	No. 1	Unit Letter	Section 1	18 - S	R	38-E
te Work Perfo	ormed	Po	ool Hobbs-Gray	burg		Co	Lea.		
11-29	<u>-61</u>		THIS IS A	REPORT	F: (Check		block)	1 . \.	
Beginning	Drilling Ope	rations			Cement Job	<u></u> .	Other (Exp	(lain):	
Plugging			Remed		1 1	ulto obtain	ed.		
star	ted flowi	ng.	,004 to 4008° # sand with A						
itnessed by C. I	L. Thurman	n	FILL IN BELO	OW FOR R	eman REMEDIAL INAL WELL	WORK RE	PORTS ON	LY	num Corporation
C. I	L. Thurman	T D		For FOR R	REMEDIAL INAL WELL	WORK RE	Producing l	LY Interval	Completion Date
F Elev.	61 eter	T D	4290 t	For OW FOR R	REMEDIAL INAL WELL D	WORK REDATA	Producing I	LY Interval	Completion Date 5-11-59
F Elev. 3676 ubing Diame	6! eter /8" OD EU	T D	42901	For OW FOR R	REMEDIAL INAL WELL D	WORK RE	Producing I	LY Interval	Completion Date 5-11-59 g Depth
F Elev. 3676 ubing Diame 2-3) erforated Int.	6! 8	T D	4290 t	For OW FOR R	REMEDIAL INAL WELL D 4164* Oil Str	WORK REDATA	Producing l	LY Interval	Completion Date 5-11-59 g Depth
F Elev. 3676 ubing Diame 2-30 erforated Int.	6! 8	T D	4290 t	For OW FOR R	REMEDIAL INAL WELL D 4164* Oil Str	work reducting Diame	Producing l	LY Interval	Completion Date 5-11-59 g Depth
F Elev. 3676 ubing Diame 2-30 erforated Int.	6! 8	T D	4290 t	PBTI RESUL Gas	Produ	work reduction Diame	Producing l	LY Interval	Completion Date 5-11-59 g Depth 4289 Gas Well Potential
F Elev. 3676 ubing Diame 2-3 erforated Int 402 pen Hole Int	6! eter /8# OD EU terval(s) terval Date of	T D	L290 1 Tubing Depth L073 1	PBTI RESUL Gas	Production	work reducting Diame	Producing I 4024-44 ter OD ation(s)	LY Interval 062 Oil Strin GOR	Completion Date 5-11-59 g Depth 4289 Gas Well Potential MCFPD
F Elev. 3676 ubing Diame 2-3 erforated Inf 402 pen Hole Inf Test Before	6! eter /8! OD EU terval(s) 4-4062! terval Date of	T D	L290 Tubing Depth L4073 Oil Production BPD	PBTI RESUL Gas M	Production ICFPD	work reducting Diame L-1/2" cing Formating Fo	Producing I 4024-40 ter OD ation(s) Production 3 PD 18 76	Interval O62 Oil Strin GOR Cubic feet/ 6183	Completion Date 5-11-59 g Depth 4289! Gas Well Potential MCFPD
F Elev. 3676 ubing Diame 2-36 erforated Int 402 pen Hole Int Test Before Workover After	6! eter /8* OD EU terval(s) 4-4062* terval Date of Test 11-14-61 12-4-61	T D	Using Depth 4073 Oil Production BPD	PBTI RESUL Gas M	Production CFPD 80	work reducting Diame	Producing I 4024-40 ter OD ation(s) Production 3 PD 18 76	Interval O62 Oil Strin GOR Cubic feet/ 6183 3490 Iformation give	Completion Date 5-11-59 g Depth 4289 Gas Well Potential MCFPD
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Derforated Into Local Description Hole Into Test Before Workover After Workover	Date of Test Otl CON	T D	Use the second s	PBTI RESUL Gas M	Production CFPD 80 Name	work REDATA ing Diame 1-1/2" cing Forma RKOVER Water HE are best of	Producing I 4024-44 ter OD Production B P D 18 76 fy that the in my knowledge	GOR Cubic feet/ 6183 3490 Iformation give	Completion Date 5-11-59 g Depth 4289 Gas Well Potential MCFPD