THE THINTENACS DE	CHAN	I IAIC
we. or Corico accelves	T	
DISTRIBUTION	1	
SANTA FE		
FILE	1	
U.S.G.S.	T	
LAND OFFICE	1	1
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OIL CONSERVATION DIVISIO

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SANTA FE	SANTA FE, NEW MEXICO: 87501			Revised 10-1-	
FILE			,EXICO 8/301		
U.S.O.S.	-			, , , , , , , , , , , , , , , , , , ,	7)/pe of Lease
DAND OFFICE	 			State	
OF ENATOR	4-1			5, State Ot	& Gas Lease No.
<u></u>	SUNDRY NOTICE	S AND DEDODES OF	1 11/1001	mm	a
PO HOT USE THIS FOR	M FUR PROPOSALS TO DRI	S AND REPORTS ON	I WELLS BACK TO A DIFFERENT RESERVO CH PROPOSALS.)		
1.		TO TOWN COTOTY FOR 30	CH PROPOSALS.)		eement Name
WELL X WELL	OTHER-				
2. Name of Operator				8. Form or	BBS (G/SA) UNIT
SHELL OIL COMP	YNY			_	ON 18
3. Address of Operator				9. Well No.	
P. O. BOX 991,	HOUSTON, TEXAS	77001		342	
4. Location of Well					nd Pool, or Wildcat
UNIT LETTERO	330	ET FROM THE SOUT	1 2310	ипрос	(G/SA)
1 .	•			77777	mmiiithi
- THE EAST	HE, SECTION 18	18-	-S RANGE 38-E		
······					
	111111111111111111111111111111111111111	. Elevation (Show whether	DF, RT, GR, etc.)	12. County	MHHH
ÖTTITITI	77777777	3668' DF		LEA	
10.	Check Appropriate	Box To Indicate I	lature of Notice, Repo		
_ NOTIC	E OF INTENTION	TO:		SEQUENT REPORT	OF:
. —			,		
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPHS.		LUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JO		<u></u>
			OTHER CLEANED OU	I <u>, DEEPENED AND</u>	RETURNED TO XX
OTHER		————— [_]	PRODUCTION	(TA'D 1967)	
17. Describe Proposed or Comwork) SEE RULE 1103.	pleted Operations (Clea	rly state all pertinent det	ails, and give nertinent dates	including actimated des	
work) SEE RULE 1103.		,	good performance	, metaling estimates au	e of starting any propose
,					
10-10-83: Tagge	ed cmt nlug 0 4	052' (PRTD)			
10-11 to 12-83:	Drilled to 4	221' (TD)			
10-14-83: Deepe	ned well to 42	86'. `´			
10-18-83: Acidi	zed open hole	w/7.000 dals $15%$	NEA.		
10-19-83: Press	ure tested per	fs 4005' to 4071	' - did not hold.		
Press	ure tested per	ts 4095' to 4120)' - held OK.		
Press	ure tested per	fs 4138' to 4166	' - did not hold.		
Dumpe	d 16 sx 12-20	frac sand in hol	e.		
10-20-83: Set B	aker pkr @ 392	O' and squeezed	perforations w/20	bbls cmt. WOC	24 hrs.
10-22-83: lagge	a cement @ 395	O' (lop of liner	'@ 3975') and drl	d to 4071' Pre	pessura tastad
squee	zed perforatio	ns to 500 psi -	held OK for 15 min	ns. Drld to 428	33' (new TD).
Insta	Hed production	ne equipment and	returned well to	production.	•
			•		
••					
	•				
			•		
18. I hereby certify that the inf	Ormution share '				•
10. I hereby centry that the ini	Aumetion spoke is fine a	ing complete to the best o	my knowledge and belief.		

ORIGINAL SIGNED BY EDDIE SEAY OIL & GAS INSPECTOR

J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE DECEMBER 5, 1983