STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPICS SCCEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088		Revised 10-1-78	
SANTA FE	SANTA FE, NEW	MEXICO 87501		
FILE			5a. Indicate Type of Lease	
U.S.G.S.			State Fee X	
LAND OFFICE			5. State Oil & Gas Lease No.	
OPERATOR				
			mmmmm	
SUND	RY NOTICES AND REPORTS ON	WELLS		
(DO NOT USE THIS FORM FOR PI USE "APPLICA	TION FOR PERMIT - " (FORM C-101) FOR SUC	H PROPOSALS.)		
1.			7. Unit Agreement Name	
OIL GAS WELL WELL	OTHER-		N, HOBBS (G/SA) UNIT	
2. Name of Operator			8. Farm or Lease Name	
SHELL OIL COMPANY			SECTION 18	
3. Address of Operator			9. Well No.	
P. O. BOX 991, HOUSTO	N TY 77001		342	
	N, 12 77001		10. Field and Pool, or Wildcat	
4. Location of Well			worns (s/s/)	
UNIT LETTERO	330 FEET FROM THE SOUTH	LINE AND FEET FROM	THORBS (G(SA)	
EAST LINE, SECT	TION 18 TOWNSHIP 18-5	S RANGE 38-E NMFM.		
	·		<i></i>	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
	3668' DF		LEA ()	
16. Ch - I	Appropriate Box To Indicate N	lature of Notice Report of Ot	her Data	
	11 1		r REPORT OF:	
NOTICE OF	INTENTION TO:	, SUBSEQUEN	REFORT OF.	
	· —	ਰਿ ੍		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<u> </u>	
TEMPORARILP ABAHOON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	,	
		OTHER		
OTHER	· · · · · · · · · · · · · · · · · · ·	No.		
				
17. Describe Proposed or Completed	Operations (Clearly state all pertinent det	ails, and give pertinent dates, including	estimated date of starting any proposed	
work) SEE RULE 1103.		•		
9-9-81: Set a 7" A	Arrow RBP @3945'. Pressur	e tested 7" csg and 7" R	BP to 500 psi - held OK.	
9-9-01: Set a 7-1	1110W ND1 (35)45 . 1168841	2 223224 / 358 4.112 / 1.1	F	
0 10 01. Coot 2 av	20-40 mesh sand on top of	PRP @3945! Ran CRI./CC	L/VDL/GR logs from 3926	
9-10-01: Spot 3 SX	'. TOC @3220'. Perf'd 7.	aca 03005' to 3006'	L, VDL, OK 1080 110M 3720	
up to 200	. 100 @3220 . Peri d 7.	esg @3002 to 3000 .		
		500 5 61 11611		
9-11-81: Set 7" PE	NGO CICR @2738'. Pumped 1	.500 sx of Class "C" cmt	containing 10#/sx sait +	
	ass "C" neat cmt and circ		•	
9/13-16/81: Drld ha	ard cmt 2472' - 3081' (CIC	CR @2738').		
		•		
9-17-81: Pressure	tested squeezed perfs @300)5' tơ 500 psi – held OK.	Reversed out sand and	
retrieved	BP @3945'.			
9-20-81: Well comp	lete and temporarily aband	loned.		
y 20 021 well 10mp				
* Per New Mexico	Oil Conservation Commissio	on Request.		
rel New Mexico	JII Conservation Commission	n Request.	X=	
			ب بن	
		of my knowledge and helief		
18. I hereby certify that the informati	on above is true and complete to the best	or ma summerike with netters		
		manuagan nag /n	OCTOBER 01 1001	
Jane (1.) Tare	A. J. FORE SU	PERVISOR REG./PERMITTING	OCTOBER 91, 1981	
			OCT 1 & 1981	
	v.v. 2		DATE DE LA CONTRACTOR -	
APPROVED BY				