STATE OF NEW MEXICO LERGY AND MINERALS DEPARTMENT

we or topics accoived	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	l l
OPERATOR	

OIL CONSERVATION DIVISION

DISTRIBUTION P. O. BOX 2088	Form C-103
SANTA FE SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE	Sa. Indicate Type of Lease
U.S.O.S.	State Foe X
LAND OFFICE	5. State Oil & Gas Lease No.
OPERATOR	
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS [
WELL OTHER-	N. HOBBS (G/SA) UNIT
ame of Operator	CEGETON 19
SHELL OIL COMPANY	SECTION 18
Address of Operator	342
P. O. BOX 991, HOUSTON, TX 77001	10. Field and Pool, or Wildcat
ocation of Well	
UNIT LETTER 0 . 330 FEET FROM THE SOUTH LINE AND 2310 FEET FROM	HOBBS (G/SA)
THE EAST LINE, SECTION 18 TOWNSHIP 18-S RANGE 38-E NMP	~ (
	<u> </u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3668' DF	LEA
Check Appropriate Box To Indicate Nature of Notice, Report or C	ther Data
	NT REPORT OF:
REFORM REMEDIAL WORK XX * PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ILL OR ALTER CASING CASING TEST AND CEMENT JOB	
OTHER	
	in a distance of starting any proportion
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi-	ng estimated date of starting day proposed
work) SEE RULE 1103.	
1. Pressure test casing as follows: Set RBP @1500' and test to 500	psi. If holds,
reset RBP @ 500' intervals and locate leak.	
2. Set BP @3950' and CR 50' above interval to be squeezed.	
3. Pump \pm 750 sx cmt and circulate to surface. WOC 24 hours.	
4. DO CR and cmt. Pressure test squeeze to 500 psi.	
5. Retrieve BP. Retain well in temporarily abandoned status.	

A. J. Fore THE Supervisor Reg./Permitting

Per New Mexico Oil Conservation Commission request.

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

" TO COMMENO!