

Box "K"
Hobbs, New Mexico
December 28, 1932.

Dr E.H.Wells
Socorro, New Mexico.

In Re: Gypsy Hardin #2 Casing Program.

Dear Sir:

At the time you held the Hearing in Roswell on a change of casing program for the North eastern portion of the Hobbs Pool, it was our intention to run 7"OD casing for an oil string whether the 9-5/8" casing was used or not. Since that time we have found that our Material Department has an excess of 8-5/8" OD casing on hand. This casing is of the same quality and condition as the 7"OD casing originally intended for use.

In your letter of December 17, 1932 tentatively approving the program, you used the term "7"OD casing or Oil String". This, of course, would cover the 8-5/8" casing we now wish to use but, since you were first given the impression that we were going use 7"OD casing, we prefer to have your approval of this change of program.

The size of the hole was reduced from 12 1/4" to 11" at a depth of 2848 feet. This is in accordance with your letter. The 11" hole is quite adequate for the 8-5/8"OD casing and the use of this casing has the added advantage that a given quantity of cement will fill 52% higher around the casing. We intend to use 500 sacks of cement. This amount is calculated to fill 1150 feet between 7"OD casing and 11" hole while around 8-5/8"OD casing it should fill 1750 feet.

The use of 8-5/8"OD casing, of course, is conditional upon the outcome of the Bowers Horizon tests. We started coring at 3264 feet and are now coring at 3298 feet but, as yet, have had no shows of oil or gas. We will core at least 75 feet to be sure that all of the Bowers has been penetrated.

Yours very truly,



C.C.Cummings
District Supt.

Copy T.A.Stancliffe
LLG/CCC

Box 11
Mexico, New Mexico
December 28, 1932

Mr. J. A. Stancil
Mexico, New Mexico

Dear Mr. Stancil:

At the time of the field test, the casing was found to be in good condition for the North American program. It was our intention to run the casing for all oil string. Since the casing was found to be in good condition, we have decided to run the casing for all oil string. The casing was found to be in good condition for all oil string. The casing was found to be in good condition for all oil string.

In your letter of December 17, 1932, tentatively approving the program, you used the term "casing or oil string". This, of course, would cover the 8-5/8" casing we now wish to use but, since you were first given the impression that we were going to use 7" casing, we prefer to have your approval of this change of program.

The size of the hole was reduced from 12" to 11" at a depth of 3848 feet. This is in accordance with your letter. The 11" hole is quite adequate for the 8-5/8" casing and the use of this casing has the added advantage that a given quantity of cement will fill 825 higher around the casing. The inward flow of cement is calculated to fill 11" hole around 8-5/8" casing and 12" hole around 8-5/8" casing. This amount is calculated to fill 11" hole around 8-5/8" casing and 12" hole around 8-5/8" casing.

The use of 8-5/8" casing, of course, is conditional upon the outcome of the Bowers horizon tests. We started coring at 3848 feet and are now coring at 3898 feet but, as yet, have had no shows of oil or gas. We will core at least 75 feet to be sure that all of the Bowers has been penetrated.

Yours very truly,

J. A. Stancil
District Mgr.

Copy T. A. Stancil
12/28/32