

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-07344

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Shell Western E&P Inc.

3. Address of Operator

P.O. Box 576, Houston, TX 77001

8. Well No.

431

9. Pool name or Wildcat
HOBBS (G/SA)

4. Well Location

Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line

Section 18

Township 18S

Range 38E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3671' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NOTIFY NMOCD AT LEAST 24 HRS PRIOR TO COMMENCING P&A OPERATIONS.
2. RIH W/4-3/4" BIT. DO CMT PLUG TO 500'. POH W/BIT.
3. RUN CBL FROM 500' TO SURF TO FIND TOC IN 8-5/8" X 5-1/2" ANN.
4. PERF W/4-WAY @ DETERMINED DPT.
5. SET PKR @ 490'. PT CMT PLUG @ 500'. RESET PKR 50' ABV 4-WAY PERFS. ESTAB INJ RT INTO PERFS. POH W/PKR.
6. SET CIRC 50' ABV 4-WAY PERFS. PRES UP BACKSIDE TO 500# & MONITOR THROUGHOUT SQZ. OPEN 8-5/8" X 5-1/2" CSG VLV & TRY TO ESTAB CIRC. PMP 100 SX (ASSUME 4-WAY @ +/-450') CLS C CMT + 4% GEL + 2% CACL2 UNTIL CMT RETURNS ARE @ SURF. STING OUT OF CIRC & CIRC ANY EXCESS CMT.
7. IF SUCCESSFUL IN CIRC CMT TO SURF, PROCEED TO STEP 8. OTHERWISE, RUN TEMP SURVEY TO DETERMINE TOC & CONTACT ENGRG FOR ADD'L INSTRUCTIONS.
8. DO CIRC & CMT TO PBTD @ +/-4015'.
9. RIH w/tbg & spot 1165 gal mud from 4015' to 2850'.
10. Spot 40 sx Cls C cmt from 2850' to 2450'.

(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

A. J. Durrani

TITLE TECH MGR - ASSET ADMIN.

DATE 8/03/94

TYPE OR PRINT NAME

A. J. DURRANI

TELEPHONE NO. 713/544-3797

(This space for State Use)

APPROVED BY

Harry W. Wink

TITLE

DATE

Aug 03 1994

CONDITIONS OF APPROVAL, IF ANY:

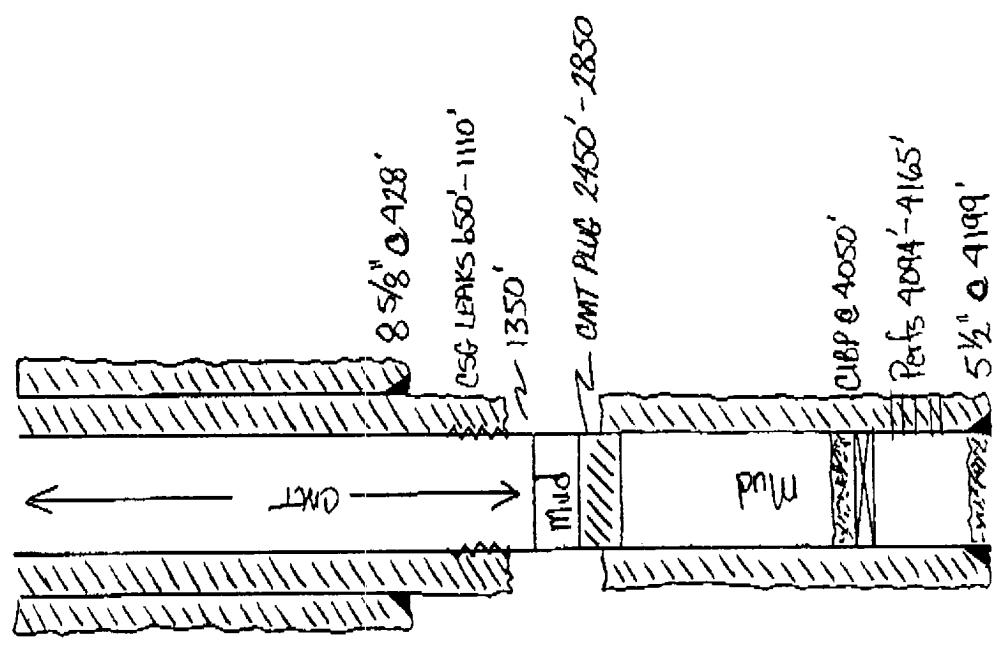
N. HOBBS (G/SA) UNIT
WELL #431, SEC. 18-18S-38E
(CONT'D)

11. Spot 1100 gal mud from 2450' to 1350'.
12. Spot 140 sx cmt from 1350' to surf.
13. Cut off csg 3' below GL & wld on cap.
14. Cln loc & inst P&A marker.

6/13/94
EPM

NHU 18-431

PROPOSED CONFIGURATION



NHU 18-431

CURRENT CONFIGURATION

