		· · · · · · · · · · · · · · · · · · ·	Thim C+104
DISTRIBUTION		OR ALLOWABLE	Superseiles Old C-104 and C
SANTAFE	KEG0E31 1	AND -	Effective 1-1-65
FILE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	SAS
U.S.G.S.	AUTHORIZATION TO TAKE	-	
LAND OFFICE OIL			
TRANSPORTER GAS		<i>.</i>	
OPERATOR			
PROPATION OFFICE	•		
SHELL OIL COMPANY			
Address	TEXAS 77001		
P. O. BOX 991, HOUSTON,	TLAND 77002	Other (Please explain)	•
Reason(s) for filing (Check proper box)	Change in Transporter of:	FORMERLY:	
New Well	OII Dry Gas		
Recompletion Change in Ownership X	Casinghead Gas Conden	Da~W. Hardin #3	
I change of ownership give name	Gulf Oil Corp. P.O. Box	1150 Midland, TX 79702	
and address of previous owner	•		
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	Kind of Lease	
Lease Name	8 431 / Laliter G/SA	Site to A Adord	L/OK I ee
N. Hobbs (G/SA) Unit Sec. 1		e and 660Feet 2 rom.	The East
Unit Letter . I : 198	O Feet From The South Line	e and	LEA Count
Line of Section 18 Town	nahip 18S Range	38Е , ммрм,	DEA COM
	OF OUR AND NATURAL GA	S .	
DESIGNATION OF TRANSPORT	or Condensate		
Necre of Authorized Transporter of Oil Shell Pipeline		P.O. Box 1910 Midland, Address (Give address to which appro	TX 79702
Name of Authorized Transporter of Cas	inghead Gas ( or Dry Gas		
Phillips Pipelin	ne	4001 Penbrook St. Odess	a, TX 79762
	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	NA
If well produces oil or liquids, give location of tanks.	NO CHANGE	Yes	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number.	Les Hagte Dul Be
COMPLETION DATA	Oil Well Gas Well	New Well Werkover Deepen	Plug Back   Same Hesty, Diff. Re
Designate Type of Completio	n = (X)	1 1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Date Sparova	Conglion	Top O!1/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Shoo
Perforations			Depth Casing Shoo
		D CEVENTING RECORD	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		after recovery of total volume of load of	land must be equal to or excrect top a
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	enth of he for full 24 hours	
OII WELL	9 Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of 100		
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Langth bi 1991		Water-Bbls.	Gas-MCF
Actual Prod. During Tool	Oil-Bbls.		
		_ ·	
GAS WELL		Bbls. Condensate/AMCF	Gravity of Condenscie
Actual Prod. Test-MCF/D	Length of Test		
Testing Mathod (pirot, back pr.)	Tubing Proseum (Shot-in)	Casing Pressure (Ehut-in)	Choke Size
		OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIANCE		FEB 11	UXII
		ADDROVED LD I	
Thereby cartify that the rules and	regulations of the Oil Conservation	Orig. Digital	<del>-</del>

I hereby certify that the rules and regulations of the commission have been complied with and that the information given commission have been complied with and that the information given commission have been complete to the best of my knowledge and belief.

Jerry Sexton

Dist 1, Supv.

TITLE \_

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficilled or deeper well, this form must be accompenied by a tabulation of the deviation on the well in accordance with RULE 111.

All sections of this form must be filled out completely for al able on now and recompleted walls. FIII out only Sections I, II, III, and VI for changes of ov-well name or number, or transporter, or other such change of condi-

UARY 25, 1980 . . . .

J. FORE,

(Dute)

(Siznalwe)

(Title)

SENIOR ENGINEERING TECHNICIAN