Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 9-15 thru 17-57 POOL Hobbs  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Plugging  Other  Detailed account of work done, nature and quantity of materials used and results of a called at 4199 inth 1600 sacks 45 Gel. Plug at 4162. Maximum Pressure 1600f. Job completed 2:05FM 9-15-57.  After waiting over 30 hours, tested 5-1/2" casing with 1000f for 30 minutes. No drop in pressure. Prilled casent plug from 4162-4199. Tested below casing shoe with 1000f for 30 minutes. No crop in pressure.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date Thong. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s)  Open Hole Interval Production for John Completed 2018 Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company)  I hereby certify that the information gives the street of the production	MPANY Gulf Oil Corporation (Add	Box 2167, Hobbs, New Mexico
DATE WORK PERFORMED 9-15 thru 17-57 POOL Robbs  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Plugging  Detailed account of work done, nature and quantity of materials used and results of Remedial Work  Plugging  Detailed account of work done, nature and quantity of materials used and results of Real 129 joints (\$1891) 5-1/2* OP 14# Gr H-40 SS casing. Set and ea cated at \$1991 with 1600 sacks \$5 Gel. Plug at \$162!. Raxinum Pressure 1600#. Job completed 2:05FM 9-15-77.  After waiting over 30 hours, tested 5-1/2* casing with 1000# for 30 minutes. No drop in pressure. Prilled cauent plug from \$162-41991.  Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thus, Dia Thus Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producting Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, bbls. per day  Water Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given and the information given and the production of the production o	ASE Dan W. Hardin WELL NO.	UNIT I S 18 T 18-S R 38-E
Beginning Drilling Operations  Remedial Work  Plugging  Other  Detailed account of work done, nature and quantity of materials used and results of Ran 129 joints (41891) 5-1/2m on 114 Gr H-40 SS casing. Set and ca. ented at 41991 with 1600 sacks 45 Ge1. Plug at 4162'. Maximum Pressure 1600#. Job completed 2:05PM 9-15-57.  After waiting over 30 hours, tested 5-1/2m casing with 1000# for 30 minutes. No drop in pressure. Prilled cement plug from 4162-41991. Tested below casing shoe with 1000# for 30 minutes. No crop in pressure.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date Thong. Dia Thong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Production, bbls. per day Gas Policion, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company)  I hereby certify that the information gives the string production of the pr	TE WORK PERFORMED 9-15 thru 17	
Detailed account of work done, nature and quantity of materials used and results of Ran 129 joints (\$\frac{1}{2}\text{9}\text{1}\) 5-1/2* OD 14# GT H-40 SS casing. Set and ea.ented at \$\frac{1}{2}\text{9}\text{1}\text{ with 1600 sacks \$\frac{1}{2}\text{ Gel.}\$ Plug at \$\frac{1}{2}\text{1}\text{2}\text{.}\$ Maximum Pressure 1600%. Job completed 2:05FM 9-15-57.  After waiting over 30 hours, tested 5-1/2* casing with 1000# for 30 minutes. No drop in pressure. Drilled causet plug from \$\frac{1}{2}\text{1}\text{1}\text{1}\text{9}\text{1}\text{.}\$ To define with 1000# for 30 minutes. No drop in pressure.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thus Dia Thus Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Poluction, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company)  I hereby certify that the information gives the street of the production of the product	s is a Report of: (Check appropriate	ck) Results of Test of Casing Shut-
Detailed account of work done, nature and quantity of materials used and results of  Ram 129 joints (4189*) 5-1/2* Of 14* Gr H-40 SS casing. Set and ca.ented at 4199* with 1600 sacks 45 Ge1. Plug at 4162*. Maximum Pressure 1600*. Job completed 2:05FM 9-15-57.  After waiting over 30 hours, tested 5-1/2* casing with 1000* for 30 minutes. No drop in pressure. Drilled cament plug from 4162-4199*.  Tested below casing shoe with 1000* for 30 minutes. No drop in pressure.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company)  I hereby certify that the information gives	Beginning Drilling Operations	Remedial Work
Ran 129 joints (L189') 5-1/2" on 11st Gr H-40 SS casing. Set and calented at 4199' with 1600 sacks 15 Gel. Plug at 4162'. Maximum Pressure 1600th. Job completed 2:05FM 9-15-57.  After waiting over 30 hours, tested 5-1/2" casing with 1000th for 30 minutes. No drop in pressure. Drilled casent plug from 4162-4199'. Tested below casing shoe with 1000th for 30 minutes. No drop in pressure.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date  Thug. Dia Thug Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by (Company)  I hereby certify that the information gives the street of the content of the complete of the comple	Plugging	Other
ea.ented at 4199' with 1600 sacks 4% Gel. Plug at 4162'. Maximum Pressure 1600%. Job completed 2:05FM 9-15-57.  After waiting over 30 hours, tested 5-1/2" casing with 1000% for 30 minutes. No drop in pressure. Drilled cament plug from 4162-4199'.  Tested below casing shoe with 1000% for 30 minutes. No drop in pressure.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Elev TD PBD Prod. Int Compl Date  Tong. Dia Tong Depth Oil String Dia Oil String Depth  Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Water Production, bbls. per day Water Production, bbls. per day Gas Poluction, bbls. per day Water Production, bbls. per day Water Production, bbls. per day  Gas Well Potential, Mcf per day Witnessed by	ailed account of work done, nature and	nantity of materials used and results obtai
Original Well Data:  DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company)  OIL CONSERVATION COMMISSION I hereby certify that the information give	ealented at 4199 with 1600 sach Pressure 1600#. Job completed :  After waiting over 30 hours, minutes. No drop in pressure.	## Gel. Plug at 4162'. Maximum  5PM 9-15-57.  Sted 5-1/2" casing with 1000# for 30  illed cement plug from 4162-4199!.
Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION I hereby certify that the information give	ginal Well Data:  Elev. TD PBD  ng. Dia Tbng Depth C	Prod. IntCompl Date
RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information given		Formation (s)
Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  I hereby certify that the information give		
Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  OIL CONSERVATION COMMISSION  I hereby certify that the information give		BEFORE AFTER
Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  OIL CONSERVATION COMMISSION  I hereby certify that the information given		
Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  (Company)  OIL CONSERVATION COMMISSION  I hereby certify that the information give	•	
Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION  I hereby certify that the information given		
Gas Well Potential, Mcf per day  Witnessed by (Company)  OIL CONSERVATION COMMISSION I hereby certify that the information give	ter Production, bbls. per day	
Witnessed by (Company)  OIL CONSERVATION COMMISSION I hereby certify that the information given	-Oil Ratio, cu. ft. per bbl.	
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OIL CONSERVATION COMMISSION I hereby certify that the information give	nessed by	
CHILLANDER VALION CARMINISSION		
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