

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico  
(Address)

LEASE Dan W. Hardin WELL NO. 3 UNIT I S 18 T 18-S R 38-E  
DATE WORK PERFORMED 9-3-57 POOL Hobbs

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Dennell Drilling Company spudded 11" hole at 9:00 P. M. on August 30, 1957.

Ran 13 joints (428') 8-5/8" OD 24# J-55 SS Casing. Set and cement 428' with 325 sacks of regular neat cement; plug at 408'. Maximum pressure 200#. Circulated approximately 40 sacks. Complete at 2:45 P. M. on August 31, 1957.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes; no drop in pressure. Drilled cement plug from 408-428'. Tested below casing shoe with 400# for 30 minutes; no drop in pressure.

WELL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Orig. Dia \_\_\_\_\_ Tbgng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Interval (s) \_\_\_\_\_  
n Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

of Test

Production, bbls. per day

Production, Mcf per day

Production, bbls. per day

1 Ratio, cu. ft. per bbl.

11 Potential, Mcf per day

ed by \_\_\_\_\_

(Company)

CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

Area Supt. of Production

Gulf Oil Corporation