State of New Mexico Energy, Minerals and Natural Resources Department

Submit 3 Copies

to Appropriate District Office

5

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II DISTRICT II DISTRICT II DISTRICT II DISTRICT II DISTRICT II DISTRICT II DISTRICT II DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505			WELL API NO. 30-025-07346	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			Indicate Type of Lea	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			State Oil & Gas Leas	STATE FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lease Name or Unit	÷
Type of Well: OIL GAS WELL WELL GAS OTHER INJECTOR				
⊰Name of Operator ALTURA ENERGY ENERGY LTD			⊸Well No. 331	
Address of Operator 1017 STANOLIND RD. HOBBS,NM			Pool name or Wildca HOBBS (G/SA	
Well Location	SOUTH	Line and 1980		EAST
Unit Letter:1980Feet From The	30011	Line and 1980	Feet From The	EASTLine
Section 18 Township		ange 38E	NMPM	LEA County
n∘Elevation (3675' DF	(Show whether DF, F	RKB, R1, GR, etc.)		
¹¹ Check Appropriate Box to	o Indicate Na	ture of Notice, Re	port, or Other [Data
NOTICE OF INTENTION TO:		SUBS	SEQUENT RE	PORT OF:
		REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLAN	is 🗌	COMMENCE DRILLING O	PNS.	PLUG AND ANBANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEM		
OTHER:		OTHER:		
Describe Proposed or Completed Operations (Clearly state all pertin work) SEE RULE 1103.	ent details, and give	pertinent dates, including es	stimated date of starting	any proposed
NOTIFY NMOCD PRIOR TO RIG UP				
WELL TA'D 3-28-94 W/ CIBP @ 4000' & 35' OF CMT		物語 マウィーロ		e statistic 🁔
SPOT 35 SKS OF C CMT @ 3965' SPOT 25 SKS OF C CMT @ 2810' BOTTOM OF SA SPOT 25 SKS OF C CMT @ 2000' TOP OF SALT SPOT 25 SKS OF C CMT @ 370'	LT	international Prime Constant Stational Anna Anna Anna Anna Anna Anna Anna A		بهای داد. میکویک از می به م
SPOT 10 SKS OF C CMT @ 30'-SURF.				
CUT OFF WELLHEAD & ANCHORS 4' BGL CAP WE TO CSG. 4' BGL	ELL W/ STEEL F	PLATE. WELD LEGAL	DISCRIPTION TO	D A PLATE. WELD PLATE
I hereby certify that the information above is rue and complete to the	best of my knowled	ge and belief.	······································	
SIGNATURE Call Le	TIT	LE AGENT	· · · · · · · · · · · · · · · · · · ·	DATE 01-06-00
				TELEPHONE NO. 915-523-5155
(This space for State Use)				
	FIT	LE		DATE
				ск.



Location: North Hobbs Unit 18-331W

Objective: TA well

Well Information: PBTD: 4142' (fill) ZERO: 12' KB

Casing Detail: 8 5/8" depth at 320': TOC CIRC 4 1/2" - 9.5# depth at 4170': CICR to Surf.

Producing Interval: Perforations 4052'-4107'

Proposed Operations:

- 1. Notify the NMOCD at least 24 hours prior to starting the TA work.
- 2. RUPU. Kill well with fresh water. Install BOP.
- 3. Pull tubing and PKR. Warehouse duoline TBG & PKR.
- 4. PU WS RIH with bit on tubing to 4050'. If scale is present.
- 5. RU wire line company. RIH with CIBP set at 4000' in 4-1/2 casing (52' above perf). Dump 35' of CMT on top of CIBP.
- RIH with WS tbg. Load hole with fresh water and test wellbore to 500 psi for 30 minutes. Chart pressure test and record pressure.
- If pressure test is successful, circulate hole with inhibited fresh water with tubing at the CIBP + top of 35' of Cmt at 3965'.
- 8. Pull and lay down WS tubing.
- 9. Load hole with inhibited fresh water. Remove BOP and install wellhead with proper equipment for pack off.
- 10. Well is now officially TA'd. Fill out the C-103 State form and attach the original pressure test chart to the C-103. Mail the C-103 with chart to the NMOCD in Hobbs, NM. (Note: Keep copies of all paperwork in the Unit's well files.)
- 11. Put the well in CMS for a five year call up for a MIT from the date of the pressure test chart.
- 12. Close the type 6 R&A AFE with an accurate inventory of tubing entered on the completion notice.







- **a**