THAMTRAGED SLARBHIM CHA YORENE'S STATE OF NEW MEXICO

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JAOLTHEIRTEID		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	L_	
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- CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

DISTRIBUTIONS P. O. BOX 2088	Form C-103 Revised 10-1-7
SANTA FE, NEW MEXICO 87501	5a. Indicate Type of Lease
U.S.G.S.	State Fee XX
DERATOR	5. State Oll & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DHILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL OTHER- INJECTOR	N. HOBBS (G/SA) UNIT
2. Name of Operator	8. Form or Lease Name SECTION 18
SHELL OIL COMPANY 3. Address of Operator	9. Well No.
P. O. BOX 991, HOUSTON, TEXAS 77001	331 10. Field and Pool, or Wildcat
4. Location of Well UNIT LETTER	, ,
THE EAST LINE, SECTION 18 TOWNSHIP 18-S MANGE 38-E	
15. Elevation (Show whether DF, RT, GR, etc.) 3675' DF	12. County
Check Appropriate Box To Indicate Nature of Notice, Report	
NOTICE OF INTENTION TO:	QUENT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JQS COTHER	
CONVERT TO UPPER BASAL GRAYBURG INJ. (XX) ECTOR PMX - 89	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103.	cluding estimated date of starting any propose
1. Set RBP at +4000'. Pressure test to 500 psi.	
2. Run CBL/VDL/CCL/GR logs from 4000' to surface.	
3. Acidize perforations with 15% HCl NEA acid (4052' - 4107').	
4. Set 4 1/2" Guiberson Uni-Packer VI at 3960' <u>+</u> .	
5. Take injectivity test and complete.	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
accie (with for A. J. FORE TITLE SUPERVISOR REG. & PER	MITTING DATE MARCH 22, 1982
ORIGINAL SIGNED BY	

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