

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: INJECTOR
Name of Operator SHELL WESTERN E&P INC.		
Address of Operator P. O. BOX 991, HOUSTON, TX 77001		
Location of Well UNIT LETTER H , 1880 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 18 TOWNSHIP 18-S RANGE 38-E NMPM.		

7. Unit Agreement Name N. HOBBS (G/SA) UNIT
8. Farm or Lease Name SECTION 18
9. Well No. 421
10. Field and Pool, or Wildcat HOBBS (G/SA)
12. County LEA

15. Elevation (Show whether DF, RT, CR, etc.) 3673' DF
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

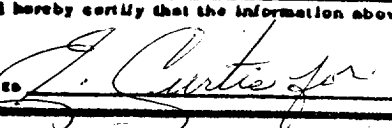
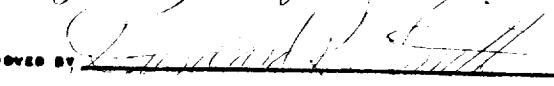
4-23-84: Tagged PBTD @ 725'. Displaced hole with 9.5# salt gel mud. Attempted to enter tubing thru parted 4-1/2" csg @ 725'. Couldn't detect top of parted csg.

4-24 to 4-30-84: Ran a 3-7/8" OD tapered mill to 785'. Circulated hole clean. Unsuccessfully attempted to mill further.

5-01 to 5-02-84: Set a Baker 4-1/2" cement retainer @ 504". Pressure tested csg to 500 psi. Held OK. Pumped 400 sx Class "C" cmt. Perforated w/4-way jet @ 275'. Pumped 120 sx Class "C" cmt to surface.

5-03-84: Cut off 8-5/8" & 4-1/2" csg's 3' below ground level and welded on dry hole marker. Cleaned and leveled location. Well is now plugged and abandoned. Plugging operations witnessed by NMOC's Mr. Otto Wink and Mr. Tony Platmire.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 A. J. FORE TITLE SUPERVISOR REG. & PERMITTING OIL & GAS INSPECTOR	DATE SEPTEMBER 10, 1984 NOV - 6 1984
APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	DATE

RECEIVED

SEP 12 1984

W. C. G.
HONORARY OFFICE