

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SECTION 18
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001		9. Well No. 421
4. Location of Well UNIT LETTER H, 1880 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 18 TOWNSHIP 18-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat HOBBS, (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3673' DF		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER CONVERT TO UPPER BASAL GRAYBURG INJ. PMX - 89 <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set RBP @ 4120'  $\pm$ . Run CBL/CCL/VDL/GR from 4120'  $\pm$  to surface.
2. Release RBP Spot 200 gals 15% HCl-NEA across zone to be perforated. Retrieve bridge plug.
3. Perforate 4 1/2" casing 4100' - 4174' (75', 150 holes).
4. Acidize perforations w/10,000 gals 15% HCl-NEA.
5. Set pkr @ 4040'  $\pm$ . Take injectivity test and complete.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 18, 1982  
ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE DATE MAY 21 1982  
CONDITIONS OF APPROVAL, IF ANY: