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### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Merico HOBBS OFFICE OCC

# WELL RECORD 24 PH 3:34

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	Gulf	011 Cerpon	ration	*****		Dan W. Hardi	R
14/-11 NT-	• • • • •			1	8 –		38-E, NMPM.
	1880		12 Al.	Pool,	***		County.
Well is	000	feet from	Norta	line and		feet from	
of Section	0-10-30	If State I	and the Oil an	d Gas Lease No.	<b>i</b>		
Drilling Com	nenced	Angu	it 24	19. <b>59</b> Drillin	g was Completed	Sept	. k
							,
Address			3612 W	. Wall St.	Midland.	Texas	
	······	•••••••••••••••••••••••••••••••••••••••		16601	**********		e kept confidential until
Elevation abov	ve sea level at To	p of Tubing Her	nd	<i></i>	The in	formation given is to l	be kept confidential until
		, 1	9				
			ОП	L SANDS OR Z	ones		
No. 1. from	4139	. 4	1681	No. 4	from	<b>to</b>	
No. 3, from		to	****	No. 6	, from	to	
			IMPOR	TANT WATER	SANDS		
Include data o	on rate of water	inflow and eleva		water rose in hole			
						fact	
	3						F
No. 4, from	27 27 1		to			feet	
				CASING RECO	Pn		
	WEIGHT				1	· · · · · · · · · · · · · · · · · · ·	<del></del>
SIZE	PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
A_C/RM	91.4	Mana	8001		+		+

GINE	TER FOOT	COLD	AMOUNT	BHOE	PULLED FROM	PERFORATIONS	PURPOSE
8-5/8*	24	New	2921	Gaide			Surface Pire
4-1/2"	9.50#	New	4165'	*		4139-4168:	Production String
	<u> </u>						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED		
12-1/4" 6-3/4"	8-5/8*	305'	300	Pamp & Plug				
-3/4	4-1/ 6 ·	4*([.	350					

#### **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Treated perfs 4139-4168' with 20,000 gals refined oil, 1/40# Adomite & 1-2 # SPG.

Result of Production Stimulation.	Pumped 14 bble	oil, no water	thru 2-3/8" the	in 2h hours
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\_\_\_\_\_Depth Cleaned Out.....

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#### SECORD OF DRILL-STEM AND SPECIAL 7

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		-		TOOLS	USED			
Rotary tools w	ere used from	0fee	t to	4177*	feet, and from			feet.
Cable tools we	re used from	fee	t to		feet, and from		feet to	feet.
				PRODU	TION			
Put to Produc	ing	Sept. 9		, 19 <b>59</b>				
OIL WELL:					114 barrels	of liq	uid of which	
	was oil;	% wa	ıs emi	ulsion;	% water; an	d	% wa	s sediment. A.P.I.
	Gravity	1.1						
GAS WELL:	The production d	uring the first 24	hours	s was	M.C.F. plus			barrels of
	liquid Hydrocarbo	on. Shut in Pressu	ırc	lbs.				
Length of Ti	me Shut in							
					TOTAL ANGEN MUMIE	r A C I	DADUICAT SECTIO	N AT STATE).
PLEASE		OW FORMATIC			FORMANCE WITH G	2001	Northwestern N	
	1663'					Т.	Ojo Alamo	
•						T.	Kirtland-Fruitland	
	·····					т.	Farmington	
T. Yates	2817			•		Т.	Pictured Cliffs	
T. 7 Rivers.	2079			-		Т.	Menefee	
<b>m</b> 0	3614					Т.	Point Lookout	
T. Grayburg	3925			-		T.	Mancos	
	res					Т.	Dakota	
					· · · · · · · · · · · · · · · · · · ·	Т.	Morrison	
			т.			Т.	Penn	•••••
					·	Т.		
	· · · · · · · · · · · · · · · · · · ·					Т.		
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1. renn	•••••••••••••••••••••••••••••••••••••••		••					

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0		in Feet	Formation	From	То	in Feet	Formation
1 2 2 3 3 3 3 3 3 3 3 3	12 ' 310' 955 752 376 830 932 054 154 249 748 177		Distance from top Kelly Drive Bashing to Ground Red Bed & Sand Red Bed & Shells Red Bed & Anhy Anhý, Lime & Gyp Anhy, Gyp & Salt Anhy & Cyp Anhy, Gyp & Lime Anhy & Lime & Gyp Anhy & Lime Lime PB to 4172'				<b>DEVIATIONS - TOTOO SURVEYS</b> 1/4 - 310' 3/4 - 700 1-1/4 - 1580 2 - 2660 2-1/2 - 2900 1 - 3055 2 - 3459 2-1/2 - 3615 2-3/4 - 3748 2-1/4 - 3879 2-1/2 - 3980 2-3/4 - 4086

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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Company or Operator Gulf Of Corpore tion	
Name Shixunel	
NBINC	•

Sept. 23, 1959	
	(Date)
Address. Box 2267, Hobbs, New Mexico	
Position or Title. Area Production Supt.	