

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date on which the oil or gas from an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

Sept. 17, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Dan W. Hardin

Well No. 6, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

H

Sec. 18

T. 18-S

R. 38-E

NMPM.,

Hobbs

Pool

Unit Letter

Lee

County. Date Spudded 8-24-59

Date Drilling Completed 9-4-59

Please indicate location:

Elevation 3665'

Total Depth 4177' PBD 4172'

Top Oil/Gas Pay 4139'

Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4139-41', 4146-48', 4156-58', 4166-68'.

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing 4168'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 144 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size 2" WO Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gals ref oil, 1/40# Adomite & 1-2# SPG

Casing 4050' Tubing _____ Date first new _____
Press. 3600' oil run to tanks Sept. 9, 1959

Oil Transporter Shell Pipeline Corp.

Gas Transporter Phillips Petroleum Co.

1880' FML & 660' FML

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>305'</u>	<u>300</u>
<u>4-1/2"</u>	<u>4177'</u>	<u>350</u>
<u>2-3/8"</u>	<u>4168'</u>	<u>--</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 18 1959, 19____

Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: [Signature]
(Signature)

Title: Area Production Supt.

Send Communications regarding well to:

Title: Engineer District 1

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico