

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHEL OIL COMPANY	8. Farm or Lease Name SECTION 18
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 311
4. Location of Well UNIT LETTER B, 990 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 18 TOWNSHIP 18-S RANGE 38-F NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3680' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER OPEN ADDITIONAL PAY AND ACIDIZE <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-12-82: Spotted 200 gals 15% HCl-NEA on bottom. Perforate 4120' - 4190' (71' - 142 holes).
8-13-82: Acidize perfs 4120' to 4190' w/10,000 gals 15% HCl acid plus 5% Pentafax AE-122.
Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie Curtis for A. J. FORE</u>	TITLE <u>SUPERVISOR REG. & PERMITTING</u>	DATE <u>AUGUST 25, 1982</u>
APPROVED BY <u>DEBBY JORTON</u>	TITLE <u></u>	DATE <u>AUG 30 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 30 1982

G.C.D.
FEDERAL OFFICE