## STATE OF NEW MEXICO NERGY AND MINISPALS DEPARTMENT

¥I.	MOT WHO WHINDHALS D	11, 123	MI	MEN
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	U 8.0.6,			

## OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

	SANTA FE, NEW MEXICO 87501									
	LAND OFFICE	DECHIECZ	505 41 1 cm		•					
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
1.	PAGNATION OFFICE	AUTHORIZATION TO TRA	WSPORT OIL	итан она	RAL GAS					
	Shell Western E&P, Inc.									
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas, 77001									
	New Well Change in Transporter of:									
	Ascompletion (V)	~· 🗀	, Cas							
	Change in Ownership X		ndensale 🔲	<del></del>	•		_			
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O	. Box 991	, Housto	n, Texas	77001				
11.	DESCRIPTION OF WELL AND	D LEASE		•			· · · · · · · · · · · · · · · · · · ·			
	N. Hobbs G/SA Unit Sec	.18 411 Hobbs (G-SA)		·	Kind of Leas State, Feder		Lease !			
	Location			<u>-</u>	State, Feast	et er F•• Fee	ا <u> </u>			
	Unit Letter A : 99	O Feet From The North	Line and 9	90	_ Feet From	m. East				
. 1	Line of Section 18 T	Comphip 185 Range	38E	, ММРМ,	<u>Lea</u>		Coun			
u.	were of Authorized Transporter of C	RTER OF OIL AND NATURAL (			:					
	Spell Pipeline Corporat	tion -	P.O. Bo	x 1910,	Midland	lexas 79702	be sensj			
	Phillips Pipeline Compa	iny EFE TIXE: February T,	Address (C. 1992001 Pe	ive address to	t Odece	lence Kansas 6  ved copy of this form is to	/301 be sent/			
Ī	If well produces oil or liquids, give location of tanks.	asing head Gas XI or Dry Gas Inny EFF GIVE: February I, I Gas Corporation  Unit See. Top. Rege.  No Change	ls gas actua	illy connected	7 Wh	en	·			
		ith that from any other lease or poo	163		1	NA				
۲.٠ ۲		100 %-01 - 10 - 1	New Well			<u>, , , , , , , , , , , , , , , , , , , </u>				
-	Designate Type of Completi	on – (X)	1	Waspaket	Deepen !	Plug Back   Same Res/1	Diff. Res			
	•	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.	<u> </u>			
Ľ	Lisyations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OII/Ges	Pay	· .	Tubing Depth	<del></del>			
	Perforations		<del></del>		Depth Casing Shoe					
F		O CEMENTIN	G RECORD	-						
F	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEME	NT			
F			İ .							
Ė			<del> </del>							
'. T 0_	EST DATA AND REQUEST FO	OR ALLOWABLE . (Test must be able for this d	efter recovery of epth or be for fu	sotal volume	of load oil a	nd must be equal to as exc	eed top alk			
]3	ate First New Oil Run To Tunks	Date of Test	TP111 0. 00 100 10	thod (Flow, p						
1	ength of Test	Tubing Pressure	Casing Press	ure ·		Choke Size				
1	ctual Prod. During Test	Cil-Bhia.	Water-Baie.	<del></del>		Gas • MCF	<del></del>			
L					`	:				
	AS WELL									
L		Length of Test	Bbis. Conden	I CONNET		Cravity of Condensate				
1	eating Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Caeing Press	n. (Ppas-Tu	,	Chake Size.	<del></del>			
CE	RTIFICATE OF COMPLIANC	E		Oil CON	SERVATION	ON DIVISION				
7 h	ereby certify that the rules and re	gulations of the Oil Conservation	APPROVE				•			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JAN 24 1984							
	· Danarosus	TITLE OIL S CAS INSERTED								
	O Jak	THE OIL & GAS INSPECTOR  This form is to be filed in compliance with nulz 1104.								
,	(Signate	If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the despens								
	ttorney-in-Fact (Tille	<del>,</del>	tests taken All sec	tions of this	in accorda form must	nce with MULE 111. be filled out completely				
Di	ecember 1, 1983 Effect	ive January 1, 1984	Fill ou	only Sections	vieted wells one I. II. I	II. and VI for changes	'of owner			
	· · · ·	•	well name p	r number, or	transporter,	or other such change of	condition			

Separate Forms C-104 must be filed for each pool in multiple completed wells.

PRECEIVED

JAN 17 1984

HOUSE OFFICE