

#### AREA 640 ACRES LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. NOS 19-05 FICE OCC

## WELL RECORD PM 3: 14

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

************	Ml Corpo	(Company or	Operator)	***************************************	ν. Ν.	(Lease)		
ell No	0	, inN	/4 of	4, of Sec. 1	, d	r 18-8	R 38-E , NI	
	990	nous	Nawth	Pool,	Lea		C	
C11 18 Section	18- 18-	S 2A.R	m	line and	1	feet from	East	
illing (	ommenced	Mary	II State Land the	Oil and Gas Lease 1	Vo. is		, 19.1	
me of I	Orilling Con-	Proctor	Moran De	, 19 <u>.95</u> Dril 4174pg Co	ling was Comple	ted	19.5	
ldress	Drining Con	ractor	Bear 1718	. Hobba Nassi		***************************************		
vation	above sea lev	el at Top of Tu	hing Head	3671			to be kept confidential	
			19		The	information given is	to be kept confidential	
				OT 011				
1, from	n	<b>L2</b> L6	):29	OIL SANDS OR			to	
2, from	n		to	No.	4, from		to	
3, from	n		to	No.	5, Irom		·o	
						***************************************	·	
ude da	ta on rate of	water inflow		MPORTANT WATE which water rose in h				
						_	••••••	
2, from	1		to.	***************************************	••••••	feet	•••••••••••••••••••••••••••••••••••••••	
3, fron	1	•	to.			feet		
4. from	·	***************************************	to.	••••••	***************************************	feet		
,		***************************************	to			feet		
				CASING REC	ORD		`	
SIZE WEIGHT PER FOOT			W OR SED AMO	UNT KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
<u>5/8¤</u>	21#	None					Surface Pipe	
1/2"	9.5	New	4259	Guide		4224-4235 &	011 String	
						4246	-	
	ernag.	~	Munn	INC. AND COMPANY			·	
ZE OF	SIZE OF	WHERE	NO. SACES	ING AND CEMENT				
HOLE	CASING	SET	OF CEMENT	METHOD USED		MUD GRAVITY	AMOUNT OF MUD USED	
<b>A</b> :	8-5/8=	315 4270	175 305	Pump & Plu				
			303	Pump & Plu	<b>3</b>			
			RECORD (	F PRODUCTION	AND STIMULA	TION		
		(Record	the Process used	, No. of Qts. or Gal	s. used, interval	treated or shot.)		
**********				***************************************	4	***************************************	••••	
	with 500	gale 15%	NEA and fr	mood with 12.	772 gals 2	e over nettne	i oil with	
isod	·····		and 1/2 to	2# 8PG.			·····································	
ised # Ado	mite M-]	T ber ger	**********		*********************	***************************************		
isod f Ado	mite M-]	T ber ger	***************************************				***************************************	
	arrae Mai	T ber ger						
t of Pro	duction Stim	T ber ger	ol. 1					

## ECORD OF DRILL-STEM AND SPECIAL 1 %

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

ntery too	ls were us	ed from	O fe	et to \$270	feet, and	from		feet to		fcet.
able tools were used from		et to	feet, and from			feet to		feet.		
					OCTION					
_		¥	ione T	, 19 <b>62</b>						
t to Pro	ducing			,, 15	o£			05		<i>C</i> / -
L WEL				4 hours was						
	was	oil;	% w	vas emulsion;	5	% water;	and	% w	as sediment.	A.P.I.
	Grav	vi <b>ty</b>	34.6							
AS WEL	I. The	production	during the first 2	4 hours was	М	.C.F. ph	19		ba	rrels of
79 WEL						-				
	_			surelbs						
				•					<b>_</b>	
PLEA	SE IND	ICATE BE		ION TOPS (IN CO	NFORMANC	E WITH	GEOGRA	Northwestern 1		
		2601	Southeastern No				T. (	Ojo Alamo		
			3	T. Devonian				Kirtland-Fruitland.		
				T. Montoya				Farmington		
			7	T. Simpson				Pictured Cliffs		
7 Riv	ers	310	3	T. McKee				Menefee		
Queen	n	366	4	T. Ellenburger				Point Lookout Mancos		
			0	T. Gr. Wash T. Granite				Mancos Dakota		
T				T				Morrison		
				T			_	Penn		
				T				•••		
Lubb	•									
. Abo		•		т						
. Abo . Penn				T			T.			
. Abo . Penn				T			T.			
. Abo . Penn . Miss.				TFORMATI	ON RECO	RD	Thickness			
. Abo . Penn				T			T.			
. Abo Penn . Miss.	То	Thickness	Fo	TFORMATION	ON RECO	RD	Thickness		mation	
. Abo Penn . Miss.	To <b>70</b>	Thickness		TFORMATION	ON RECO	RD	Thickness	For DEVIATIO	mation	CO SUR
. Abo Penn . Miss.	то 70 1738 <b>3</b> 816	Thickness	Surface as Red Bed & Salt & She	TFORMATION	ON RECO	RD	Thickness	For DEVIATIO	mation	CO SUR
. Abo Penn . Miss.	70 1738 8816 <b>3978</b>	Thickness	Surface sa Red Bed & Salt & She Anhy & Sal	TFORMATION	ON RECO	RD	Thickness	DEVIATIO	mation	CO SUR
. Abo Penn . Miss.	70 1738 8816 \$978 3083	Thickness	Surface as Red Bed & Salt & She	TFORMATION	ON RECO	RD	Thickness	DEVIATIO	mation	CO SUR
. Abo Penn . Miss.	70 1738 8816 8978 3083 3292 3768	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO #2311 3A1 2-3/4 2-1/4	mation	CO SUR
. Abo Penn . Miss.	70 1738 8816 8978 3083 3292	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO 3/A: 2-3/4: 2-1/4:	mation	CO SUR XXXXX 3 97 11
Abo Penn Miss.	70 1738 8816 8978 3083 3292 3768	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO  3A: 2-3/4 2-1/4 1 3/4 1-3/4	mation	3 97 11 13 17
Abo Penn Miss.	70 1738 8816 8978 3083 3292 3768	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO  3/4 2-3/4 2-1/4 1 3/4 1-3/4 1-1/4	mation	CO SUR 3 97 11 13 17 28
Abo Penn Miss.	70 1738 8816 8978 3083 3292 3768	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO  3A: 2-3/4 2-1/4 1 3/4 1-3/4	mation	3 97 11 13 17 28 29
Abo Penn Miss.	70 1738 8816 8978 3083 3292 3768	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO  3A: 2-3/4 2-1/4 1-3/4 1-3/4 1-1/1: 2-1/2 3 3-3/4	mation	37 97 11 13 17 28 29 33 37
Abo Penn Miss.	70 1738 8816 8978 3083 3292 3768	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO  3/4 2-3/4 1-3/4 1-1/1, 2-1/2 3-3/4 3-1/2	mation	CO SUR 397 11 13 17 28 29 31 31 31 31
Abo Penn Miss.	70 1738 8816 8978 3083 3292 3768	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO  3/4 2-3/4 1-3/4 1-1/1 2-1/2 3-3/4 3-1/2 3-3/4 3-1/2 3-3/4	mation	CO SUR 200 SUR 200 SUR 201 SUR 201 SUR 201 SUR 201 SUR 202 SUR 203 SUR 203 SUR 204 SUR 205 SUR 206 SUR 207 SUR 208
. Abo Penn . Miss.	70 1738 8816 8978 3083 3292 3768	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO  3/4 2-3/4 1-3/4 1-1/1, 2-1/2 3-3/4 3-1/2	mation	CO SUR 200 SUR 200 SUR 201 SUR 201 SUR 201 SUR 201 SUR 202 SUR 203 SUR 203 SUR 204 SUR 205 SUR 206 SUR 207 SUR 208
. Abo Penn . Miss.	70 1738 8816 8978 3083 3292 3768	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO  3/4 2-3/4 1-3/4 1-1/1 2-1/2 3-3/4 3-1/2 3-3/4 3-1/2 3-3/4	mation	CO SUR 200 SUR 200 SUR 201 SUR 201 SUR 201 SUR 201 SUR 202 SUR 203 SUR 203 SUR 204 SUR 205 SUR 206 SUR 207 SUR 208
. Abo Penn . Miss.	70 1738 8816 8978 3083 3292 3768	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO  3/4 2-3/4 1-3/4 1-1/1 2-1/2 3-3/4 3-1/2 3-3/4 3-1/2 3-3/4	mation	CO SUR 200 SUR 200 SUR 201 SUR 201 SUR 201 SUR 201 SUR 202 SUR 203 SUR 203 SUR 204 SUR 205 SUR 206 SUR 207 SUR 208
. Abo Penn . Miss.	70 1738 8816 8978 3083 3292 3768	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO  3/4 2-3/4 1-3/4 1-1/1 2-1/2 3-3/4 3-1/2 3-3/4 3-1/2 3-3/4	mation	CO SUR 200 SUR 200 SUR 201 SUR 201 SUR 201 SUR 201 SUR 202 SUR 203 SUR 203 SUR 204 SUR 205 SUR 206 SUR 207 SUR 208
. Abo Penn . Miss.	70 1738 8816 8978 3083 3292 3768	Thickness	Surface as Red Bed & Salt & She Anhy & Sal Anhy Anhy & Gyy	TFORMATION	ON RECO	RD	Thickness	DEVIATIO  3/4 2-3/4 1-3/4 1-1/1 2-1/2 3-3/4 3-1/2 3-3/4 3-1/2 3-3/4	mation	CO SUR

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	May 3, 1962
	(Date)
Company or Operator Rulf Oil Corporation	Address Box 2167, Hobbs, New Mexico
Company or Operator Pulf Oil Corporation	Position Fiele Area Production Manager