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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (ALLOWABLE)

1962 MAY 3  
DISTRICT OFFICE OCC

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

May 3, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

D. W. Hardin

Well No. 8, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A, Sec. 18, T. 18-S, R. 38-E, NMPM., Hobbs Pool

Unit Letter

Lee

Please indicate location:

County Date Spudded 3-25-62 Date Drilling Completed 4-3-62  
Elevation 3671 Total Depth 4270' PBD 4257

Top Oil Pay 4224 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4246, 4235 & 4224'

Open Hole --- Depth Casing Shoe 4270 Depth Tubing 4238

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36 bbls. oil, 2 bbls water in 24 hrs, --- min. Size 2" NO Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/500 Gal 15% NEA, free w/12,772 Gal Ref Oil w/1/40"

Casing 500 Tubing 1500 Date first new Add M-11 Per gal & 1/2 - 2# SFO  
Press. 3700 Press. 3600 oil run to tanks May 1, 1962

Oil Transporter Shell Pipeline Corp.

Gas Transporter Phillips Petroleum Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

By: *John Russell*

(Signature)

Title: Area Production Manager

Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title: \_\_\_\_\_