DL PH ATE

Form SG 108				
N.	NEW MEXICO	STATE LAN	OFFICE	
	SANTA I	FE, NEW MEXI	CO	
	DEPARTMENT OF	THE STA	TE GEO	LOGIST
	WELL	RECO	RD	
AREA 640 ACRES LOCATE WELL CORRECTLY	Mail to State Geologist, Santa F after completion of well. lowing it with (?	Indicate ques	tionable da	ta by fol-
Company Humble 011 & Refining	Company Address	McCaney,	Texas	
Send correspondence to.	Address	McCaney,	Texas	
Boon Hard in Well No				
R. 38-East, N. M. P. M., He		_		County.
If State land the oil and gas lease is No	Assignment No.			
If patented land the owner is				
The lessee is	011 & Refining Co,		Address	McCamey, Texas
If not state or patented land, give status				
Drilling commenced February 4,	1933 9. Drilling was co	mpleted	éay 11,	1933 19
Name of drilling contractor.	& Clevenger			Worth, Texas
Elevation above sea level at top of casing	feet.			
The information given is to be kept confident	tial until		19	
	OIL SANDS OR ZONE	S		
No. 1, from to		-	to	D
No. 1, from to				
No. 2, from to			to)
No. 2, from to			to)

CASING RECORD

	THREADS PER INCH	MAKE AMOU	AMOUNT	INT KIND OF	CUT AND PULLED	PERFORATED			
	FER FOOT	FER INCH			SHOE	FROM	FROM	то	PURPOSE
15 1/2	70	8	Natl	205	Texas				
5/8	36	10	*	2775	Baker	· · · · · · · · · · · · · · · · · · ·			
7	24	10	Ħ	3998'6	M 11				

MUDDING AND CEMENTING RECORD

					No fee being the second se
SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2	222	225	Pumpe d		
9 5/8	2820	650	*		
7	4010	300	**		

PLUGS AND ADAPTERS

Heaving	plug—Mat	erial	 Length	, 	 Depth	Set	
Adapters-	—Material		 Size		 		

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
	N					

TOOLS USED

Rotary tools were used from Surface fee	et to 47.20 feet,	and from fe	et tofeet
Cable tools were used from fee	t to feet.	and from fe	et to feet

PRODUCTION

Put to producing Dry Hole, 19	
The production of the first 24 hours wasbarrels of fluid of which% was oil;%	%
emulsion;% water; and% sediment. Gravity, Be	
If gas well, cu. ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in.	

EMPLOYES

Neal Martin , Driller	L. R. Clevenger ,	Driller
R. S. Joscelyn, Driller	ç,	Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th	Name COPY SIGNED: W. E. HUDSARD
day of Mey, 1933 , 19	Postion Division Supit.
R. H. Daugherty, Co. Clerk, Upton Co. Tex. By: Deputy County Clerk, Upton County, Texa	Representing Humble Cil & Refining Co. DUPLICATE

APPROVED AS O. K. BX X

FORMATION RECORD

FROM	TO THICKNES IN FEET	THICKNESS IN FEET	FORMATION				
	, ,						
Ð	165		Surface Rock & Send				
165	81.5		Sand Rock				
215	1275		Red Bed				
1275	1305		Sená				
1305	1385		Sand, Red Bed & Shale	er de la composition			
1385	1485		Sand & Red Bod				
1485	1640		Red Bed & Anhydrite				
1640	1780		Red Bed	and the second secon			
1790	2335		Potash & Salt				
2335	2610		Salt	and the second			
8610	4075		Anhydrite				
4075	4389		Line	1990 - Ale			
4359	4402	l I	Azhydrite				
4402	4720		Line				

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