NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		1. MORAN		BOX 1	./10		055	s, new	AL.	KTCO		
			(Ad	dress	5)	was again						
EASE HARD	IN "B"	WEI	LL NO.	1	UNIT	E	s	18	Т	188	R	38E
ATE WORK	PERFORM	ED 1/28	- 1/3	1/58	POOL			HC	BBS			
	·	·										
his is a Rep	ort of: (Ch	eck appr	opriate	block	:)	R	esul	ts of	Test	of Ca	sing	Shut-c
Begi	nning Drill	ing Opera	ations			I _R	eme	dial V	Vork			
 1		g Opere	010115		ļ ŗ				VOIR	•		
Plug	ging				L		ther					
etailed acco	unt of work	done, na	ture an	ıd qua	ntity of	ma	teri	als us	ed a	ind res	ults	obtain
ined oil u	sed for lo	oad, bre	ak, fr	ac an	d flus	h.						
ILL IN BELO	OW FOR RI	EMEDIAL	WORK	REP	ORT\$ (ONL	Y		V	teresey.	·	
		EMEDIAL	WORK	REP	ORT\$	ONL	Y		V		·	
riginal Well F Elev. 367	Data: 8 TD 41	.28 PBD)	P1	rod. Int	. 4	 020					
riginal Well F Elev. 367 bng. Dia 2	Data: 8 TD 41 Tbng D	.28 PBD) 7	Pı Dil Stı	rod. Int	. 4	 020					
riginal Well F Elev. 367. bng. Dia 2 erf Interval	Data: TD 41 Tbng D (s) 402-3	28 PBD epth 398 30- 4036	7 (-98 w	Pi Dil Sti	rod. Intring Dia	. 4	020 5½	Oil	Stri	ing De _l		
riginal Well F Elev. 367 ong. Dia 2 erf Interval	Data: TD 41 Tbng D (s) 402-3	28 PBD epth 398 30- 4036) 7	Pi Dil Sti	rod. Intring Dia	. 4	020 5½	Oil	Stri			
riginal Well F Elev. 367 ong. Dia 2 erf Interval oen Hole Inte	Data: TD 41 Tbng D (s) 402-3	28 PBD epth 398 30- 4036	7 (-98 w	Pi Dil Sti	rod. Intring Dia	. 4	020 5½ 5)	Oil	Stri	ing De		127
riginal Well F Elev. 367 ong. Dia 2 erf Interval pen Hole Interval	Data: TD 41 Tbng D (s) 402-3	28 PBD epth 398 30- 4036	7 (-98 w	Pi Dil Sti	rod. Intring Dia	. 4	020 5½ s)	Oil	Stri	vburg AF	pth 4	127
riginal Well F Elev. 367 ong. Dia 2 erf Interval oen Hole Inte	Data: TD 41 Tbng D (s) 402-3 erval WORKOVE	28 PBD epth 398 30- 4036	7 (-98 w	Pi Dil Sti	rod. Intring Dia	. 4	020 5½ s) BE	Oil FORE	Stri	vburg AF	Pth 4	8_
riginal Well F Elev. 367 ong. Dia 2 erf Interval oen Hole Interval ESULTS OF ate of Test l Production	Data: TD 41 Tbng D (s) 402-3 erval WORKOVE	28 PBD epth 398 30- 4036 R:	7 (-98 w	Pi Dil Sti	rod. Intring Dia	. 4	020 5½ s) BE	Oil	Stri	yburg AF	pth 4	8_
riginal Well F Elev. 367 ong. Dia 2 erf Interval ben Hole Interval ESULTS OF ate of Test I Production as Production	Data: TD 41 Tbng D (s) 402-3 erval WORKOVE n, bbls. pe: on, Mcf per	28 PBD epth 398 30- 4036 R:	7 (-98 w	Pi Dil Sti	rod. Intring Dia	. 4	020 5½ s) BE	Oil FORE	Stri	yburg AF	TEF-31-5	8
riginal Well F Elev. 367 bng. Dia 2 erf Interval pen Hole Interval ate of Test at Production as Production ater Product	Data: TD 41 Tbng D (s) 402-3 erval WORKOVE n, bbls. per on, Mcf per tion, bbls.	28 PBD epth 398 30- 4036 R: r day day per day	7 (-98 w	Pi Dil Sti	rod. Intring Dia	. 4	020 5½ s) BE	Oil FORE	Stri	yburg AF	TTEF 31-5 0.00 124	8
riginal Well F Elev. 367 Ding. Dia 2 erf Interval Den Hole Interval ESULTS OF ate of Test I Production as Production ater Production as Oil Ratio	Data: TD 41 Tbng D (s) 402-3 erval WORKOVE n, bbls. per on, Mcf per tion, bbls. , cu. ft. pe	28 PBD epth 398 00- 4036 R: r day day per day r bbl.	7 (-98 w	Pi Dil Sti	rod. Intring Dia	. 4	020 5½ s) BE	Oil FORE	Stri	yburg AF	TTEF 31-5 0.00	8
riginal Well F Elev. 367 bng. Dia 2 erf Interval pen Hole Inte ESULTS OF ate of Test il Production as Production ater Product as Oil Ratio as Well Pote	Data: TD 41 Tbng D (s) 402-3 erval WORKOVE n, bbls. per on, Mcf per tion, bbls. , cu. ft. pe	28 PBD epth 398 00- 4036 R: r day day per day r bbl.	7 (-98 w	Pi Dil Sti	rod. Intring Dia	. 4	020 5½ s) BE	Oil FORE	Stri	yburg AF	TTEF 31-5 0.00 124	8
ILL IN BELO riginal Well F Elev. 367 bng. Dia 2 erf Interval pen Hole Inte ESULTS OF ate of Test il Production as Production ater Production as Oil Ratio as Well Pote itnessed by	Data: TD 41 Tbng D (s) 402-3 erval WORKOVE n, bbls. per on, Mcf per tion, bbls. , cu. ft. pe	28 PBD epth 398 00- 4036 R: r day day per day r bbl.	7 (-98 w	Pi Dil Str	rod. Intring Dia	on (s	020 5½ BE 12.	Oil FORE	Gray 7	AF AF AP AP AP AP AP AP AP AP	TTEF 31-5 0.00 124 None	8
riginal Well F Elev. 367 bng. Dia 2 erf Interval pen Hole Interval pen Hole Interval ate of Test at Production as Production ater Production as Well Pote itnessed by	Data: TD 41 Tbng D (s) 402-3 erval WORKOVE n, bbls. per on, Mcf per tion, bbls. , cu. ft. pe	epth 398 epth 398 30- 4036 R: r day day per day r bbl. per day	7 (0 -98 w/ Produc	Pid String F	rod. Intring Dia	on (sertification and sertification)	020- 5½ BE 12- 3	Oil FORE -29-5 .00	Gray Comp	AF AF pany) printing Deprinting Deprintin	TEF 31-5 0.00 124 None 3100	8 8
riginal Well F Elev. 367 Ong. Dia 2 erf Interval Den Hole Interval	Data: TD 41 Tbng D (s) 402-3 erval WORKOVE n, bbls. per on, Mcf per tion, bbls. , cu. ft. per ntial, Mcf	epth 398 epth 398 30- 4036 R: r day day per day r bbl. per day	7 (0 -98 w/ Produc	Pid Straing F	rod. Intring Dia ts/ft. ormatic	on (sertification and sertification)	020- 5½ BE 12- 3	Oil FORE	Gray Compinion	AF 1- 4 pany) primatic to the b	TEF 31-5 0.00 124 None 3100	8 8
riginal Well F Elev. 367 bng. Dia 2 erf Interval pen Hole Interval ESULTS OF ate of Test il Production as Production ater Production as Well Pote itnessed by	Data: TD 41 Tbng D (s) 402-3 erval WORKOVE n, bbls. per on, Mcf per tion, bbls. , cu. ft. per ntial, Mcf	epth 398 epth 398 30- 4036 R: r day day per day r bbl. per day	7 (0 -98 w/ Produc	Provide Strain For Find For Form For Form For Form For Form For	rod. Intring Dia ts/ft. ormatic	on (sertification and decirity)	020- 5½ BE 12- 3.	Oil FORE	Gray Compinsor	AF 1- 4 pany) primatic to the b	TTEF 31-5 0.00 124 None 3100	8 8