

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY ROBERT M. MORAN BOX 1718 HOBBS, NEW MEXICO
(Address)

LEASE HARDIN "B" WELL NO. 1 UNIT E S 18 T 18S R 38E
DATE WORK PERFORMED 1/28 - 1/31/58 POOL HOBBS

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Squeezed with 150 sax 2% chloride cement. Perforated 4020-30, 4036-98 w/4 jets per ft. Ran 3" tbg. w/TIW hold down. Packer @ 3813'. Acidized w/1500 gals. 15% using 120 balls. Max. Press. 4000. Average inj. rate 2.5 BPM.

Frac w/15,000 gal. refined oil, 15,000# sand and 260 rubber balls, max. press. 4950# SI Pressure 2700#. Average inj. rate 11.3 BPM.

Refined oil used for load, break, frac and flush.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3678 TD 4128 PBD _____ Prod. Int. 4020-98 Compl Date 12/29/57
Tbng. Dia 2" Tbng Depth 3987 Oil String Dia 5½ Oil String Depth 4127
Perf Interval (s) 402-30- 4036-98 w/4 jets/ft.
Open Hole Interval _____ Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>12-29-57</u>	<u>1-31-58</u>
Oil Production, bbls. per day	<u>3.00</u>	<u>40.00</u>
Gas Production, Mcf per day		<u>124</u>
Water Production, bbls. per day		<u>None</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>3100</u>
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. M. Moran
Position R.M. Moran - Operator
Company Robert M. Moran