

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY R.M. MORAN Box 1718 Hobbs, New Mexico
(Address)

LEASE Hardin "B" WELL NO. 2 UNIT F S 18 T 18S R 38E
DATE WORK PERFORMED 3-28-59 POOL Hobbs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set Baker Model "K-1" cement retainer @ 4074'. Squeezed perms. 4084-4090', 4104-14' w/75 sac cement. Squeeze pressure 5000#.
Perf. w/4 bullet shots/ft. 4065-69, 57-61, 50-53, 39-42, 29-32, 18-24, acidized w/750 gal. 15% LIME acid. Max 2600# min. 2400#. Ran 2" cbg. with packer set @ 4045'. Pulled swab twice and well kicked off. After recovering load well flowed 45 BOPD 2/10% BS&W.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3676 TD 4130 PBD 4074 Prod. Int. 4018-69 Compl Date 4-2-59
Tbng. Dia 2" Tbng Depth 4045 Oil String Dia 5 1/4 Oil String Depth 4130
Perf Interval (s) See above
Open Hole Interval _____ Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|---------------|---------------|
| Date of Test | <u>2-2-59</u> | <u>4-2-59</u> |
| Oil Production, bbls. per day | <u>39.00</u> | <u>45.00</u> |
| Gas Production, Mcf per day | | <u>98.4</u> |
| Water Production, bbls. per day | <u>300</u> | <u>Zero</u> |
| Gas-Oil Ratio, cu. ft. per bbl. | | <u>2187</u> |
| Gas Well Potential, Mcf per day | | |
| Witnessed by _____ | | |

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name G.H. Hirschfeld, Jr.
Position G.H. Hirschfeld, Jr. - Agent
Company R.M. Moran