NEW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico	5-8-5
ATE AND S	TEDERS'		(Place) (Date)	
E ARE	M. Mora	REQUEST)	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
(Company or Owners)			Hardin B , Well No. 3 , in NW 1/4 N	1/4
D Sec 18		18	(Lesse) T. 18S , R. 38E , NMPM., Hobbs	
Unit L				`
	Lea		County. Date Spudded 2-27-59 Date Drilling Completed 6-2-	59
Please indicate location:			Elevation 3685 RB Total Depth 4170 PBTD 4156	. A. K
			Elevation 3685 RB Total Depth 4170 PBTD 4156 Top Oil/Gas Pay 4066 Name of Prod. Form. Grayburg	
D	C B	A	PRODUCING INTERVAL -	``
•				`
E	F G	H	Perforations 4066-4146	
			Open Hole Depth Casing Shoe 4169 Depth Tubing 4150	
			OIL WELL TEST -	Ŷ.
L	K J	I		Choke
].	Natural Prod. Test: bbls.oil, bbls water in hrs, min.	
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volu	ume of
-	" "	•	load oil used): 50 bbls.oil, 0 bbls water in 24 hrs, min. Size	"16,
		}	GAS WELL TEST -	
ibing Gas	ing and Com	enting Recor	Natural Prod. Test: MCF/Day; Hours flowedChoke Size	
Size	Feet	SAX	the strong (picot, back pressure, etc.)!	
		****	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
3 5/8	240	200	Choke Size Method of Testing:	
/-	1.7.6			
4 1/2	4169	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil	, and
			sand): 20,000 gals. refined oil 52.000# sand Casing Tubing Date first new oil run to tanks 6-7-59	
			Press. Press. oil run to tanks 6-7-59	
			Cil Transporter Shell Pipe Line Co.	
			Gas Transporter Phillips Gasoline Co.	
narks:				
**************	**************	***************		
7 1			37.62	
1 hereb	y certify th	at the info	rmation given above is true and complete to the best of my knowledge.	
proved		***************************************	, ₁₉ 59 R. M. Moran	
			(Company or Operator)	•
OII	CONSER	VATION	COMMISSION By: M. M. M.	
	, ((Signature)	
			Title R. M. Moran - Operator	
ia			Send Communications regarding well to:	
4C				
			Name R. M. Moran	